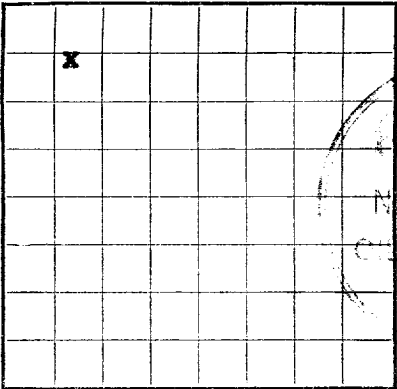




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **CANDADO PRODUCTION COMPANY** Address **1400 LUERS TOWER, PHOENIX, ARIZONA**
Lessor or Tract **CANDADO** Field **SOUTH BLANCO PC** State **NEW MEXICO**
Well No. **9** Sec. **3** T. **26N** R. **7W** Meridian **N.M.P.M.** County **RIO ARriba**
Location **990** ft. [N] of [N] Line and **990** ft. [E] of [N] Line of **SECTION 3** Elevation **6567**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*
Date **October 15th, 1955** Title **President**

The summary on this page is for the condition of the well at above date.
Commenced drilling **August 8th**, 19 **55** Finished drilling **September 5th**, 19 **55**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **2774** to **2850 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32*	8	J-55	90'	Texas Pattern	-	-	-	Surface
5-1/2"	14*	8	J-55	2785'	Texas Pattern	-	-	-	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	99.5'	80	Pump & Plug		
5-1/2"	2781'	100	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **Surface** feet to **2781** feet, and from _____ feet to _____ feet
Cable tools were used from **2781** feet to **2850** feet, and from _____ feet to _____ feet

Ran Tubing

DATES

State Potential Test

September 6th, 19 **55** Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **4,294,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **849**

EMPLOYEES

Huerfano Drilling Co., Inc., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2758	2758	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2758	2760	2	Coal
2760	2771	11	Shale
2771	2774	3	Coal
2774	2850	76	Pictured Cliffs Sand

LOCATION SURVEYED 990' ETL, 990' ETL, Section 3, Twp. 36N, Rge. 7N, Rio Arriba County, New Mexico

TD 99.5' RKB. Set 3 joints 90' of 9-5/8" OD 32# J-55 casing at 99.5' with 80 sacks cement, circulated.

IN 2781. Set 66 joints of 5-1/2" OD 14# J-55 casing at 2781' with 100 sacks cement.

[illegible]

circulating pressure 1000', final pressure 1000', injection rate 22.9 barrels per minute. After 18 hours flowing 3,250 MCF/day.

Released on 10-10-2000. Has 113 joints 2025, of 1-1/4" tubing to 2831'. Shut in for potential test.

[illegible]