DISTAIBUTION SANTA FE FILE

. OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

•	REQUEST FOR ALLOWABLE AND PERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE													
••	National Cooperative Refinery Assoc.													
	Address 2215 Wilco Building, Midland, Texas79701													
	Reason(s) for filing (Check proper box) Other (Please explain)													
	New Well Recompletion	Change of operator from Bottn Oil												
	Change in Ownership	E Company to National Coop. Refinery												
	If change of ownership give name and address of previous owner													
KK.	DESCRIPTION OF WELL AND						_							
	Lease Name Candado	Well No. Pool Name, including i Candado 9 Blanco Pictur			Kind of Leas State, Federa	o o Fee Federal	Lease No. SF079161							
	Location													
	Unit Letter D ; 99	Feet From Th	North Li	ne and990	Feet From	The West								
	Line of Section 3 To	waship 26N	Range	7W , NMPN	, Rio	Arriba	County							
I.	DESIGNATION OF TRANSPOR													
	Name of Authorized Transporter of OI Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd, NE, Albuquerque, NM 87110												
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)										
	El Paso Natural Gas Company Unit Sec. Twp. Rge.			P.O. Box 990, Farmington, New Mexico 87401										
	If well produces oil or liquids, give location of tanks.	D 3 26N 7W		Yes		1955								
	If this production is commingled wi	th that from any oth	er lease or pool,	give commingling order	r number:									
	Designate Type of Completion	on - (X)	ll Gas Weli	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv							
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth								
	Perforations			Depth Casing Shoe										
	TUBING, CASING, AND CEMENTING RECORD													
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT								
-						:								
۱. '	TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a	fter recovery of total volum		ind must be equal to or ex	ceed top allon							
-	OIL WELL Date First New Oil Run To Tanks	pth or be for full 24 hours Producing Method (Flow		i, eic.)										
							<u> </u>							
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size	i .							
-	Actual Pred. During Test	Oll-Bbls.	OII-Bbla.		Water-Bbls.									
GAS WELL				<u> </u>										
ſ	Actual Prod. Test-MCF/D	Length of Test	<u> </u>	Bbls. Condensate/MMCF	7	Gravity of Condensate	, d. V							
-	sting Method (pitot, back pr.) Tubing Pressure (Shut-in)		nut-in)	Cosing Pressure (Shut-	(ai-	Choke Sixe								
. c	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION										
1	hereby certify that the rules and r	APPROVED												
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY Giginal Signed by FRANK 7. CHAVEZ										
				TITLE SUPERVISOR DISTRICT # 3										
	2011	This form is to be filed in compliance with RULE 1104.												
Dist. Prod. Supt. (Title) 12-24-80				If this is a request for allowable for a newly drilled or deepens, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.										
								-	(Da		well name or number, or transporter, or other such change of condition			
												Separate Forms C-104 must be filed for each pool in multiple		