Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88740

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOW	VABLE AND AUTHORIZA	ATION
Operator	TO THANSPORT	OIL AND NATURAL GAS	S Well ATH No.
CENTRAL RESOURCES, INC.			3003906742
	EET STE. 1010, DENVER, CO	OLORADO 80203	
Reason(s) for Filing (Check proper lines Well	,	Other (Please explain)
Recompletion []	Change in Transporter of: Oil Dry Gas	*]	
Change in Operator X	Casinghead Gas Condensate		
f change of operator give name nd address of previous operator	National Cooperative Re	finery Association, I	PO Box 1404, McPherson, KS 674
I. DESCRIPTION OF WE			, , , , , , , , , , , , , , , , , , , ,
Lease Name	Well No. Pool Name, In-	cluding Formation	Kind of Lease Lease No.
Candado	9 Blanco F	Pictured Cliffs, So.	State (Federal) or Fee SF079161
	. 990	North 000	67
Olik Dellet	: 990 Feet From The	NOTER Line and 990	Feet From TheLine
Section 3 Tov	unship 26N Range 7W	, NMPM,	Rio Arriba County
II. DESIGNATION OF TI	RANSPORTER OF OIL AND NA	TURAL GAS	•
Name of Authorized Transporter of C Gary-Williams Ener	Dil promptor Condensate (1777)	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of C			, Ste.5300, Denver, CO. 80202
El Paso Natural Gas	(L) 01 213 Gas (X)		approved copy of this form is to be sent) L Paso, TX. 79978
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. R	ge. Is gas actually connected?	When 7
	that from any other lease or pool, give comm	yes	1955
V. COMPLETION DATA	mat from any other lease of poor, give confin	ingling order number:	
Decimants To a C.C.	Oil Well Gas Well	New Well Workover	Deeper Plug Back Same Res'v Diff Res'v
Designate Type of Complet			I was journe less to joint kery
are springed	Date Compl. Ready to Prixt.	Total Deput BUGI 6 1993	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations		CIV 3	ruonig Exepui
			Depth Casing Slice
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
the contract of the contract o			
There is a real true section			
TEST DATA AND REQUE UNITED TEST DATA AND REQUE TE	JEST FOR ALLOWABLE	•	
ite First New Oil Run To Tank	er recovery of total volume of load oil and m	Producing Method (Flow, pump,	the for this depth or be for full 24 hours.)
			3
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
AS WELL			
tual Prod. Test - MCT/D	Longth of Test	Bbls. Condensate/MNICF .	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	
	(crist al)	Casing Pressure (Sinu in)	Choke Size
LOPERATOR CERTIF	ICATE OF COMPLIANCE		
I hereby certify that the rules and re	gulations of the Oil Conservation	OIL CONSE	ERVATION DIVISION
is true and complete to the best of n	nd that the information given above ny knowledge and belief.		AUG 1 6 1993
I S.	14	Date Approved _	7
Signature DON U-/N	mt	By	Sind Chang
Scott A. Smith	· *	SL	PERVISOR DISTRICT #3
7/31/93	Title Engeer (303) 830-0100	Title	
Data		11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.