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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G. S.				
LAND OFFICE		l		
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		2		
PRORATION OFFICE				

December 1, 1978

(Date)

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
ī.	OPERATOR 2- PRORATION OFFICE					
	OXY PETROLEUM, INC.					
5000 Stockdale Highway, Bakersville, California 93309						
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Change operator OCCIDENTAL PETF			
	•		, 5000 STOCKDALE HWY,	BAKERSVILLE, CALIE. 93309		
II.	Lease Name	Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	alor Fee Fodoral Dicarilla		
	Jicarilla West	2 Blanco Pictu		132		
Unit Letter A : 860 Feet From The North Line and 950 Feet From The Fast						
	Line of Section 6 Tow	mship 26N Range	5W , NMPM, Rio A	Arriba County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	j		
	Name of Authorized Transporter of Cas Northwest Pipeline	inghead Gas or Dry Gas	Box 90, Farmington,			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		nen		
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on - (X)	New Well Workover Deepen	plug Bdck Same Res V. Din. Res V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
••	TEGET DATA AND DEGUEST FO	DR ALLOWARIE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test One First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			Casing Pressure	Cheke Size		
	Length of Test	Tubing Pressure		Cho-MCE 6 2019.		
	Actual Prod. During Test	OII-Bbls.	Water - Bbls.	1 DEC ON 3		
				OIL DIST.		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	RTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given	APPROVED Diginal light in the second	CONTROL CHAVEZ		
	1 ~ 1		TITLE	compliance with RULE 1104.		
	John Oleps	ele	If this is a request for all	pwable for a newly drilled or deepened		
	John Alexander / Signal	101	well, this form must be accompanied by a tableton the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.