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DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C -104
SANTA FE /:	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
FILE	AND Effective 1-1-55		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
TRANSPORTER GAS	1		
OPERATOR Z			
PRORATION OFFICE			
Cperator			
Conoco Inc.			
Address D.O. Roy 460	, Hobbs, New Mexico 8824	0	!
Reasons) for tiling (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Change of corpora	te name from
Recompletion	CII Dry Gas Continental Oil Company effective		
Change in Ownership	Casinghead Gas Condens	July 1, 1979.	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Weil No. Pool Name, Including Fo	mation Kind of Lease	reference C 151
HXI HORCHEK	2 Blanco Picture	ed Cliffs, So. i State, Federal a	creetadian C15/
Location	-	125./	F
	7 Feet From The Line		
Line of Section 4 To	waship 26 N Range	5 W, NMPM, Rio A	criba County
Line C. Cection / 10	201		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Cil	or Condensate	Acciress (Give address to which approve	a copy of this form is to be sent;
	singnedd Gas or Dry Gas S	Acaress (Give address to which approve	a copy of this form is to be sent)
Name of Authorized Transporter of Ca	singnead Gas or Diy Gas &		
Gras Co. Of New	Merico Unit Sec. Twp. Rge.	1201 E/m St. Dalla Is gas actually connected? When	73, 7 6, 223 73 7
If well produces oil or Mauids, give location of tanks.	Salt Control of the salt of th		
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	on = (Y)	New Well Workover Deepen	Plug Edok Same Resty. Ditt. Resty.
		Total Depth	P.B.T.D.
Date Spuaged	Date Comp., Reday to Prod.	1000 2000	
E.evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
-			
Periorations			Depth Casing Shoe
			•
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc./
		Casing Pressure	Chare Size
Length of Test	Tubing Pressure	Custing 7.000 mg	1.5
Actual Pros. During Test	Cil-Bbis.	Water - Bbis.	Gae-MCF// Sa as
Action, Prod. Dailing 1 and			// // // // // // // // // // // // //
l			COM
GAS WELL			16/6
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choxe Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (Shut-14)	Chora Sira
		OH CONSERVA	I TION, COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		APPROVED Signed by A. R. Kendrick	
		TITLE PVISOR BISTRICT 第 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completes wells.

Division Manager

FILE

MOCD (5) Aztec

(Title) //-