UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM ÁPPROVED Budget Buréau No. 1004-0135 Expires: March 31, 1993

LEASE DESIGNATION AND SERIAL NO. Contract 151 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 7. IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE Axi Apache K TYPE OF WELL WELL NAME AND NO. OIL WELL GAS WELL X OTHER Axi Apache K - 2 2. NAME OF OPERATOR API WELL NO. CONOCO INC 30-039-06745 ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR EXPLORATORY AREA P.O. Box 2197, DU 3066, Houston, TX 77252-2197 Blanco Mesa Verde LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. COUNTY OR PARISH, STATE 807' FNL & 1354' FEL, UNIT LETTER "B", Sec. 4, T26N-R5W Rio Arriba County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notice Casing Repair Water Shut-Off Altering Casing Conversion to Injection Other: Clean out/Isolate Csg Leak Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 12/30/99 Road rig to location. Rig up spot equipment. 12/31/99 90# csg press. Blew well down, RDWH, RUBOP. Release and remove tbg hanger. RIH with 2 joints of 2 3/8"tbg, tag up. POOH with tbg, tally out. Total tally 5444'. All perf open, 10 ' of rat hole covered. Found plunger stuck in last joint above sand, lots of trash in it. RIH with retrievable bridge plug and packer. Set RBP at 4800'. Load csg with 4bbls, csg loaded up with fluids. PU one joint, set packer and test plug to 1000# held okay. Release packer PU to 3100' set and test to 500#, held okay. Release and PU to 2100', test to 500#, test failed. Test backside of packer to 500#, held okay. Csg leak between 3100'-2100', release packer RIH to 3100'. 1/04/00 0# csg press. RIH with tbg. Set packer found leak between 2618'-2681'. Injection rate was 1bpm/300#. POOH with packer. RIH with retrieving tool. Latch on and release RBP. POOH with RBP. RIH with hydrosatic, bailer and clean out fill to PBTD (5454') POOH with bailer. Found sand, formation dir, am, some cement Blow well down, RIH w/2 3/8" mule shoe, seat nipple, 85 joints of tbg. 45 b model "r" double grip casing packer, and 88 joints of tbg. End of tbg at 5398.0'. Set packer and land well. RDBOP, RUWH. RU swab, RIH with swab, int. fluid level at 500', made 9 runs fluid level down to 3000' swab back 45bbls. Secure well, rig down pulling unit 14. I hereby certify that the foregoing is true and correct TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 1-13-00 (This space for Federal or State office Landa and Mineral Resources FEB 1 0 2000 APPROVED BY DATE Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.