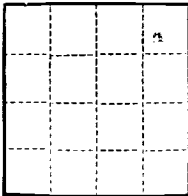


3-25-68

CAULKINS OIL COMPANY

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Breech E #64	A-1-26N-6W	Blanco MV	E 320	E 320.49✓
Breech E #64	A-1-26N-6W	Basin Dak.	E 320	E 320.49✓
Breech E #118	N-1-26N-6W	Basin Dak.	W 320	W 321.51✓
State A#62	A-2-26N-6W	Blanco MV	N 320	N 323✓
State A#62	A-2-26N-6W	Basin Dak.	N 320	N 323✓
Breech E #58	A-3-26N-6W	Blanco MV	E 320	E 320.75✓
Breech E #58	A-3-26N-6W	Basin Dak.	E 320	E 320.75✓
Breech E #89	L-3-26N-6W	Basin Dak.	W 320	W 320.25✓
Breech E #54	A-4-26N-6W	Basin Dak.	E 320	E 319.97✓
Breech E #50	A-5-26N-6W	Basin Dak.	N 320	N 320.52✓
Breech B #123	B-7-26N-6W	Basin Dak.	N 320	N 321✓
Breech #312	N-18-26N-6W	So. Bl. PC	160	160.71✓



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Wichita
Lease No. DE 03551
Unit Greoch

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	☒
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 15, 1953

Well No. 1-64 is located 89 ft. from N line and 60 ft. from E line of sec. 1

Sec. 1, T1N, R1E (Twp. and Sec. No.)
Blanco Mesa Force (Range)
Blanco Mesa Force (Meridian)
Blanco Mesa Force (Field)
Blanco Mesa Force (County or Subdivision)
Blanco Mesa Force (State or Territory)

The elevation of the derrick floor above sea level is 6622 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Spudded 3:00 AM 7-14-63. Drilled to 263'. Cemented 10 3/4" at 2.75, R-40, casing at 261' with 200 lbs. cement. Pumped plug to 231' at 6:30 PM 7-15-63. Tested casing with 800 psi pressure at 6:30 PM 7-16-63. No decrease in 30 minutes.

ILLECIBLE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Caulkins Oil Company

Address Box 780

Farlington, N.M.

By Frank S. Searf

Title Superintendent