NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco Mesa Verde Formation Mesa Verde County Rio Arriba

Initial Yes Annual ____ Special ____ Date of Test 9-30-63

Company Caulkins Oil Company Lease Breech "E" Well No. MD-64

Unit A Sec. 1 Twp. 26 N Rge. 6 W Purchaser El Paso Natural Gas Company

Casing 5½" Wt. 15.5 17.0 I.D. 4.95 Set at 7711 Perf. 4924 To 5482

Tubing 1½" Wt. 2.4 I.D. 1.3 Set at 53 74 Perf. 5374 To ____

Gas Pay: From 4924 To 5482 L 5374 xG .600 =GL 3289 Bar.Press. 12

Producing Thru: Casing ____ Tubing Yes Type Well Gas - Gas Dual
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 9-18-63 Packer 7340 Reservoir Temp. 150° F

OBSERVED DATA

Tested Through (~~Prover~~) (Choke) (~~Meter~~) Type Taps ____

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Press. psig	Diff. h_w	Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						990		989		7 day SI
1.		3/4"				93		649		3 hours
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	14.1605		105	1.000	1.000	1.010	1502
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas .600
Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid ____
P_c ____ $(1-e^{-s})$ ____ P_c 1002 P_c^2 1,004,004

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						436,921	567,083		.659
2.									
3.									
4.									
5.									

Absolute Potential: 2304 MCFPD; n (1.77)^n 1.5345

COMPANY Caulkins Oil Company
ADDRESS P. O. Box 780, Farmington, New Mexico
AGENT and TITLE Frank Bray Superintendent
WITNESSED ____
COMPANY ____

REMARKS

RECEIVED
OCT 3 1963
OIL CON. COM.
DIST.

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.