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| PRODUCTION OFFICE         |            |
| OPERATOR                  |            |

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

\*New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. June 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breech "E", Well No. MD-64, in NE 1/4, NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 1, T. 26N, R. 6W, NMPM., Basin Dakota Pool

Unit Letter

Rio Arriba

County Date Spudded 7-14-63 Date Drilling Completed 8-6-63

Elevation 6622 KB Total Depth 7711 PBD 7635

Please indicate location:

Top Oil/Gas Pay 7416 Name of Prod. Form. Dakota

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
|   |   |   | * |
| E | F | G | H |
|   |   |   |   |
| L | K | J | I |
|   |   |   |   |
| M | N | O | P |
|   |   |   |   |

PRODUCING INTERVAL 7418-7424 7450-7456

Perforations 7428-7434 7472-7478

Open Hole none Depth 7711 Depth Tubing 7340

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: no test MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5724 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: OCC Potential Test (1 pt. BP)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 180,000# sand and 171,680 gallons of water

Casing Tubing Date first new Press. PKR Press. 2197 oil run to tanks

Oil Transporter Shell Oil Company

Gas Transporter Southern Union Gas Company

Remarks:

Mesa Verde-Dakota, Dual

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 25, 1964

Caulkins Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Frank Gray

(Signature)

Title Superintendent

Send Communications regarding well to:

Name Frank Gray

Box 780 Farmington N. M.