

Form approved. /
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|---|------------------------|---|------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> | | Dual Commingle | |
| 2. NAME OF OPERATOR Caulkins Oil Company | | 8. FARM OR LEASE NAME Breech "E" | |
| 3. ADDRESS OF OPERATOR P.O. Box 730 Farmington, New Mexico | | 9. WELL NO. 64 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900 from the East and 890 from the North | | 10. FIELD AND POOL OR WILDCAT Blanco Mesa Verde Basin Dakota | |
| At top prod. interval reported below same | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 1 26N 6W | |
| At total depth same | | 12. COUNTY OR PARISH Rio Arriba N. Mex. | |
| 14. PERMIT NO. | | DATE ISSUED | |
| 15. DATE SPUDDED 7-4-63 | | 16. DATE T.D. REACHED 9-23-63 | |
| 17. DATE COMPL. (Ready to prod.) 4-19-78 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6612 GR | |
| 19. ELEV. CASINGHEAD 6612 | | 20. TOTAL DEPTH, MD & TVD 7711 | |
| 21. PLUG, BACK T.D., MD & TVD 7735 | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY → | | ROTARY TOOLS 0-7711 | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4932 to 7478 | | 25. WAS DIRECTIONAL SURVEY MADE no | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN No new logs run | | 27. WAS WELL CORED no | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| 10 3/4" | 32.75# | 261' | 15 1/4" |
| 5 1/2" | 15.50 & 17 | 6707-7711 | 7 7/8" |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 200 sacks | | none | |
| 550 sacks | | none | |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| | | | |
| SCREEN (MD) | | TUBING RECORD | |
| SIZE 1 1/4 | | DEPTH SET (MD) 7410' | |
| PACKER SET (MD) | | | |
| 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| No new treatment | | | |
| 31. PERFORATION RECORD (Interval, size and number) No change | | | |
| 32. PRODUCTION | | | |
| DATE FIRST PRODUCTION 4-20-78 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | |
| WELL STATUS (Producing or shut-in) Producing | | | |
| DATE OF TEST 4-21-78 | HOURS TESTED 24 hrs | CHOKE SIZE | PROD'N. FOR TEST PERIOD → |
| OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL—BBL. 458 |
| GAS—MCF. | | WATER—BBL. | LOI GRAVITY API (CORR.) |
| | | | |
| 33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | |
| TEST WITNESSED BY MAY 26 1978 | | | |
| 34. LIST OF ATTACHMENTS | | | |
| U. S. GEOLOGICAL SURVEY DURANGO, COLO. | | | |
| 35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. | | | |
| SIGNED Dennis J. Blanton | | TITLE Prod. Foreman | |
| DATE 5-19-78 | | | |

*** (See Instructions and Spaces for Additional Data on Reverse Side)**