HINITED STATES

Form 9–331 Dec. 1973	Form Approved.		
UNITED STATES	5. LEASE	<u>~ 6 8</u> 5 5	
DEPARTMENT OF THE INTERIOR	SF079162	2 × 3 € 5 € 5 € 5 € 5 € 5 € 5 € 5 € 5 € 5 €	iges::
GEOLOGICAL SURVEY			R TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGE	REEMENT NAM	ME 20 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR	LEASE NAME	<u> </u>
1. oil gas well other	MKL 9. WELL NO	U 4 7 % E 1 2 3	
2. NAME OF OPERATOR	15	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>
DEPCO, Inc.	10. FIELD OR	WILDCAT NA	3 <u>-</u> -
3. ADDRESS OF OPERATOR	So. Blar	nco - P.C.	• • •
1000 Petroleum Bldg - Denver, CO 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	7 1	K. AND SURVEY OR
below.)		G26N-R7W	
AT SURFACE: 990' FNL, 990' FEL (NE/4 NE/4)	1	OR PARISH	
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH:	Rio Arri	iba 1	NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATION 6637' (DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0037	SR S	
TEST WATER SHUT-OFF			2 E94
FRACTURE TREAT		* 1 ;	
SHOOT OR ACIDIZE	(NOTE: Repor	+ results of mult	tiple completion or zone
		ge on Form 9–33	
MULTIPLE COMPLETE			i
CHANGE ZONES		¥	
ABANDON* BUREAU OF AND MANAGEMENT (other) FARMINGTON RESOURCE AREA			
			<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent	details, and g	give pertinent dates
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionany dim nt to this work.)	ted, give succ	Urrace rocasions
measured and trace		> - ↓	e : 127
		i i e Leg	***
It is proposed to cln out the MKL No. 15 to 288	89' TD, ru	n 2-7/8",	6. 5 #, J5 5,
EUE the to TD & cmt to surf using 100 sx 50/50	followed 1	by 125 sx	Cl "B" reg.
After an adequate WOC period, the Pictured Clit	ffs interv	al 28 2 0'-	30' will be
perfd using 2 JSPF. The perfd interval will be	e foam-fra	ced using	25,00 0 #
$20/40$ sd in 70 quality N_2 foam.	6 000		
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S	EF2 4 1341	û ≯aa₹.	
<u></u>	And the second	Yage Billi	
i i h		Set (ລ [ີ] : ້F
Subsurface Safety Valve: Manu. and Type			<u> </u>
18. I hereby certify that the foregoing is true and correct	- SO. DATE	Sep je De r	CLEAN TEST
SIGNED	Rockies		KUVLU
(This space for Federal or State of	i		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		الماتيل	
CONDITIONS OF THE CONTRACTOR		200	20 1985
		Jak	Thalla?
*See Instructions on Reverse	Side		. MANAJER « RESUUNCE AREA

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