STATE OF NEW MEXICU ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 FILE SEP1 41558 U.S.G.S. LAND OFFICE THANSPORTER GAS REQUEST FOR ALLOWABLE OIL CON AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE DEKALB Energy Company Address 110 16th Street, Suite 1000, Denver, Colorado 80202 Reason(s) for filing (Check proper box) Other (Please explain) As of 9/6/88 DEPCO, Inc. will begin Change in Transporter of: Recompletion Dry Gas operating under the name Change in Ownership Casinghead Gas DEKALB Energy Company If change of ownership give name and address of previous owner ____ DEPCO, Inc. (address - same as above) II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Legae No MKL 15 South Blanco, Pictured Cliff \$190%, Federal \$1969 SF079162 Location 990 North Line and _ 990 Unit Letter Feet From The East Feet From The 26N Line of Section Township Range 7W .ммрм. Rio Arriba County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas El Paso. P.O. Box 1492, TX 79978 Unit Two. Rge. If well produces oil or liquids, give location of tanks. YES If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Oil Well Gas Well Plug Back New Well Workover Deepen Same Res'v. Diff. Res' Designate Type of Completion - (X) Total Depth Date Soudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Casina Pressure Length of Test Tubing Pressure Choke Size Actual Prod. During Test Oil - Bble. Water - Bbla. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** MAR 06 1989 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISION DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene

(Signature)

(Tule)

(Date)

strict Production Superintendent

September 12, 1988

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.