

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado  
(Place)

12/6/63  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Huron Drilling Co., Inc. Huron, Well No. 2-2, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

"D" Sec. 2 T. 26N R. 4W NMPM., Basin Pool

Rio Arriba County. Date Spudded 9/3/63 Date Drilling Completed 10-5-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6964' KB Total Depth 8168' PBD 8132'

Top Oil/Gas Pay 7910' Name of Prod. Form. Dakota

## PRODUCING INTERVAL -

Perforations 7910-26', 7942-66', 8043-60', 8082-90', 8096-8103'

Open Hole Depth Casing Shoe 8167' Depth Tubing 7850'

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
12-3/4"	306'	300
8-5/8"	3985'	325
	3863'	
5-1/2"	8167'	455
1-1/2"	7850'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 937 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One-point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand/water frac with 100,000 lbs. and 130,340 gals.

Casing Tubing Date first new Press. 69# oil run to tanks

Oil Transporter LaMar Trucking, Inc.

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 6 1964 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

HURON DRILLING CO., INC.  
(Company or Operator) JAN 6 1964

By: (Signature) DIST. 3

Title President  
Send Communications regarding well to:

Name Huron Drilling Co., Inc.

Address 1575 Sherman St. - Denver (80293)