HI HEER OF COP.			
Di	TRIBUT	ION	
BANTA FE		1 /	
FILE			
U.B.G.S.			
LAND OFFICE		1	
TRANSPORTER	OIL	1	
	849	<u> </u>	1
PRORATION OFFICE		1 7	
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion!

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar or recompletion. The completion date thall be that date in the case of an oil well when new oil is deli-

				st be reported or	n 15.025 psia :	at 60° Fahrenh	eit.		
						Denver, Co	olorado	12	/6/63
					WARE FOR	(Place)			(Date)
WE AF	KE H	EREBY R	LQUESTI	NG AN ALLO	WABLE FOR	A WELL KI	2-2 ·	NW.	NW.
	Huron Drilling Co., Inc. (Company or Operator)				(Lease)			-	•
11	Units Letter		T 26N	R. 4W	, NMPM.,	Basin	***************	Pool	
Rio A	rrit	oa		County. Dat	te Spudded	/3/63	Date Drilling 0	completed .	Q1221
Please indicate location:			location:	Elevation	7910	lota.	of Prod. Form.	Dakota	0132
o D	T	3 B	A	Top Oil/Gas F	Pay	Name	of Prod. Form.	Dakota	·
0	`			PRODUCING IN					
<u> </u>	 _			Perforations	7910-261	7942-66',	8043-60', 80 ng Shoe 8167'	82 - 90¹, 8	3096-81031
E	I	? G	H	Open Hole		Depti Casii	ng Shoe <u>8167</u> 1	Tubing	7850 '
	1			OIL WELL TEST					
L	I	J	I		-	hh)43	bbls water in	. h	Choke
1				•					
M	1	1 0	P				er recovery of volum		Choke
, A	•	• •	1 •	load oil used	d):bb	ls.oil,	bbls water in'	hrs,	min. Size
				GAS WELL TEST	<u> </u>				
				- Natural Prod	. Test:	MCF/I	Day; Hours flowed	Choke	Size
Tubing	Casi	ootage) ng and Cem	enting Reco	rd Method of Te	sting (pitot, :	ack pressure, e	tc.):		
	re	_	Sax		cid or Fracture	Treatment:	937mc	/Day; Hours	flowed 3
			·	-7			One-point Bac		
12-3	3/4"	306'	300 -						
ء ۾	/211	39851	325	Acid or Fract	ture Treatment	Give amounts of	f materials used, su 0,000 lbsar	ch as acid, w	water, oil, and
0-3	7.0	38631	323						
5_1	/211	8167'	455	Casing Press.	Tubing Press	69# oil run to	t new o tanks		
7-1	/			Gil Transport	ter LaN	Iar Truckii	ng. Inc.		
1-1	/211	7850'		S. Tunner	Sout	hern Union	ng. Inc. Production (arosant	1/2/
				- Gas Transpor					
Kemar	£3 :		**************				Ž.	 Бб	J406Q
	••••••	*************				******) 3	UEU A	3 1303
	*******					llote to	the best of my kno	`````````````````````````````````````	TCOM.
11	perep	y certify the	hat the info	ormation given	above is true	and complete to	the best of my kno	TNC.	. 3
Approv	ed	120 13 1	303		, 19		(Company or C	Operator)	يمتلانه مير
					127	But The	THA	<u>/</u>	************
OIL CONSERVATION COMMISSION)N	(Signature)			
Original Signed By						Title President			
Send Communications regarding well to:								ell to:	
Title	~E!h	COLEUM	ENGINEE	R DIST NO.	.3	NameHu	ron Drilling C	o. Inc.	
						Address157	75 Sherman St	Denv	er (80293)