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011	TRIBUTIO	N		
SANTA FF		/		_
FILE				
U.B.6.3.				
LAND OFFICE				_
TRANSPORTER	OIL GAS			
PRORATION OFFICE				
00504705				

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

month	of com	pieuon or	recompleu	he reported o	n 15.025 psia :	at 60° Fahrenhei	t.			
ered into the stock tanks. Oas must be				be reported o	pe reported on 15.025 psia at 60° Fahrenheit. Denver, Colorado				12/6/63	
					••	(Place)			(Date)	
WE A	RE HE	REBY RE	QUESTIN	IG AN ALLO	WABLE FOR	R A WELL KN	OWN AS:			
T T	- D-:	11: ma Ca	Inc.		Huron	, Well No	2-2 , in	NW 1/4	NW 1/4,	
UDU	(Comp	any or Ope	rator)	2/27	(Lesse)	2126226	Tapacito		Deal	
D	te Letter	, Sec		, T .2019	, R. 4. W	, NMPM.,	Tapacito	• • • • • • • • • • • • • • • • • • • •	P001	
Rio A	rriba	ļ		County Da	te Spudded 9	73/63	Depth 8168	caple ted i 0	-5-63	
Please indicate location:			Elevation	3732	1 Name of	of Prod. Form. P	ictured Cli	ffs		
D	C	В	A			, Name C	7. 7.100. 7.01 <u> </u>			
þ				PRODUCING IN			2001			
<u> </u>	 			Perforations	3732-46	, 3758-78',	3791-38021	Depth	20/21	
E	F	G	H	Open Hole		Casing	g Shoe	Tubing	3862'	
	 		 _ 	OIL WELL TES			į.		Choke	
L	K	J	I				bbls water in			
							r recovery of volum			
M	N	0	P	load oil use	d):b	bls.oil,	bbls water in'	hrs,mi	n. Size	
	1			GAS WELL TES	<u>ır</u> -					
 				Natural Prod	- l. Test:	MCF/D	ay; Hours flowed	Choke Siz	e	
Publis	(F0	OTAGE)	nting Recor				c.):			
	-	Feet	Sax)23mc		wed 3	
							One-point Bac			
12-	3/4"	306'	300	I -						
8-	5/8''	3985'	325	Acid or Frac	ture Treatment d/water fi	(Give amounts of rac with 100	materials used, su, 000 lbs., ar	nch as acid, wat ad 83, 390 g	als.	
1"		3862		Casing 82	Tubing 6	Date first	new tanks			
1		3602		Oil Transpor	ter LaN	ar Trucking	g. Inc.			
				Oil Transporter LaMar Trucking, Inc. Gas Transporter Southern Union Production Company						
Remai	rks:							off	AX	
			*******					<i>f</i> }} <u>}</u>	1-ED	
			****************	********************	•••••			DEC 13	1963	
ī	hereby	certify th	at the info	rmation given	above is true	and complete to	the best of my kn	dwledge.	į	
Appro		1EC 1 9 1	963		, 19	HURON DE		Operator DIST.		
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	OIL	, CONSEI	RVATION	COMMISSIO	ON	By:	(Signatu			
	OIL Origin	, CONSE	RVATION d By		ON	Ву	Drosident	ure)		
Ву:	OIL Origin A. R.	CONSEI al Signe KENDR	RVATION d By dCK	COMMISSIO		1100	President	regarding well		
,	OIL Origin A. R.	CONSEI al Signe KENDR	RVATION d By dCK			Seno NameHu	Drosident	regarding well	to:	