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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104) Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 12/6/63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Huron Drilling Co., Inc. Huron, Well No. 2-2, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

"D" Sec. 2, T. 26N, R. 4W, NMPM, Tapacito Pool
Unit Letter

Rio Arriba County. Date Spudded 9/3/63 Date Drilling Completed 10-5-63
Elevation 6964' Total Depth 8168' PBD 8132'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3732' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3732-46', 3758-78', 3791-3802'

Open Hole Depth Casing Shoe Depth Tubing 3862'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 923 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One-point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand/water frac with 100,000 lbs., and 83,390 gals.

Casing Press. 820# Tubing Press. 68# Date first new oil run to tanks

Oil Transporter LaMar Trucking, Inc.

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JAN 6 1964, 1964 HURON DRILLING CO., INC. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: [Signature] OIL CON. COM. DIST. 3
(Signature)

Title President
Send Communications regarding well to:
Name Huron Drilling Co., Inc.

Address 1575 Sherman - Denver (80293)

