

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~RECOMPLETION~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 11, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "H", Well No. 4, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A, Sec. 1, T. 26N, R. 3W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. Date Spudded 6-6-57

Date Drilling Completed 6-21-57

Elevation 7165

Total Depth 6115 PBD 6068

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 5536

Name of Prod. Form. Blanco Mesa Verde

PRODUCING INTERVAL -

Perforations 5536-6023

Open Hole Depth Casing Shoe 6100 Depth Tubing 5523

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	306	125
7 5/8	4060	100
5 1/2	Top 3838	100
5 1/2	Bottom 6100	200

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2107 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 72,000 gal Water & 72,000# sand

Casing Tubing Date first new Press. 3000# oil run to tanks

Oil Transporter

Gas Transporter Pacific Northwest Pipeline Corporation Waiting Conn.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 16 1957, 19

Magnolia Petroleum Company  
(Company or Operator)

By: Lee E. Robinson, Jr.  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Superintendent, Natural Gas

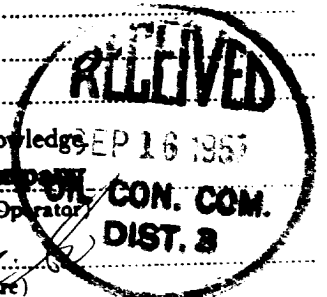
Send Communications regarding well to:

Magnolia Petroleum Company

Name Box 2406

Hobbs, New Mexico

Address Attn: Mr. Lee E. Robinson, Jr.



AZTEC DISTRICT OFFICE

DISTRIBUTION

[illegible]

Figure 1. The effect of the concentration of the solution on the rate of the reaction.

**Acknowledgments**

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