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JAN 29 1964

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Form approved.
Budget Bureau No. 42-R355.4

S. LAND OFFICE
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Huron Drilling Company, Inc. Address 1575 Sherman St., Denver 3, Colo.
 Lessor or Tract Huron Field Blanco Mesaverde State New Mexico
 Well No. 3-2 Sec. 2 T. 26NR4W Meridian NMPM County Rio Arriba
 Location 975 ft. N. of N. Line and 810 ft. E. of E. Line of Sec. 2 Elevation 7245 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed [Signature]

Date January 17, 1964 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling November 1, 1963 Finished drilling December 12, 1963

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

G No. 1, from 4010 to 4085 No. 4, from _____ to _____
 G No. 2, from 5814 to 6279 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|-----|--------------|
| | | | | | | | From- | To- | |
| 12-3/4 | 33 | | | 294 | Guide | | | | Surface |
| 8-5/8 | 32 | | | 4212 | Guide | | | | Intermediate |
| 5-1/2 | 15.5 | | J-55 | 2217 | Guide | | | | Production |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 12-3/4 | 306 | 250 | Pump & Plug | | |
| 8-5/8 | 4222 | 260 | Pump & Plug | | |
| 5-1/2 | 4113-6330 | 350 | Pump & Plug | | |

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|--------------|------|------------------|-------------------|
| | | | 100,000 lbs. | | and 59,700 Gals. | |
| | | | 100,000 Lbs. | | and 85,900 Gals. | |

TOOLS USED

Rotary tools were used from 0 feet to 6330 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours PC - 1348 MCF
MV - 2925 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____
 EMPLOYEES
Huron Drilling Company, Driller _____, Driller
 Contractor _____, Driller _____, Driller

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|------------------------------|------|------------|-------------------------------|
| Pictured Cliffs Perforations | | | Formation Tops - Log |
| 4010 | 4066 | | Pictured Cliffs 4000' (+3245) |
| 4076 | 4085 | | Cliffhouse 5776 (+1469) |
| | | | Point Lookout 6126' (+1119) |
| Mesaverde Perforations | | | |
| 5814 | 5826 | | |
| 6166 | 6171 | | |
| 6194 | 6200 | | |
| 6204 | 6208 | | |
| 6220 | 6240 | | |
| 6253 | 6265 | | |
| 6275 | 6279 | | |

For Additional Information See Attached History

PLUGS AND ADAPTERS