

NEW MEXICO OIL CONSERVATION COMMISSION																	
Santa Fe, New Mexico																	
REQUEST FOR (OIL) - (GAS) ALLOWABLE																	
New Well Recompletion																	
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.																	
Denver Colorado January 28, 1964																	
(Place) (Date)																	
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:																	
Consolidated Oil & Gas Inc. Huron, Well No. 3-2, in NE 1/4 NE 1/4,																	
(Company or Operator) (Lease)																	
A, Sec. 2, T. 26 N, R. 4W, NMPM, Tapacito Pool																	
Unit Letter																	
Rio Arriba County. Date Spudded 11/1/63 Date Drilling Completed 12/12/63																	
Please indicate location:																	
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Denver Colorado January 28, 1964
(Place) (Date)

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Consolidated Oil & Gas Inc. Huron, Well No. 3-2, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 2, T. 26 N, R. 4W, NMPM, Tapacito Pool
Unit Letter

Rio Arriba County. Date Spudded 11/1/63 Date Drilling Completed 12/12/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7245 KB Total Depth 6330 PBD 6297

Top Oil/Gas Pay 4010 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 4010-66, 4076-85

Open Hole Depth Casing Shoe Depth Tubing 4002

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1343 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. sand and 59,700 gals. water

Casing Tubing Date first new Press. 1179 oil run to tanks

Oil Transporter La Mar Trucking, Inc.

Gas Transporter Southern Union Gas Inc.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved. FEB 3 1964, 19. Consolidated Oil & Gas Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold Title Chief Engineer

Title Supervisor Dist. #3 Name W. H. Williams

Address 4150 E. Mexico Ave.

