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TRANSPORTER	OIL	1
	GAS	1
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

INLAND CORPORATION PURCHASED ALL THE ASSETS
OF BOTH LaMAR TRUCKING, INC. AND INLAND CRUDE,
INC. THIS WELL IS BEING PRODUCED BY A PERMIT
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO
INLAND CORPORATION.

Operator		CLYDE C. LaMAR, PRESIDENT INLAND CORPORATION	
Consolidated Oil & Gas Inc.			
Address			
P.O. Box 2038, Farmington, New Mexico			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☒

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Huron	3	Blanco Mesaverde	State, Federal or Fee
			Federal
Location			
Unit Letter	A	975 Feet From The	North Line and 810 Feet From The
		East	
Line of Section	2	Township	26 North Range 4 West, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐	or Condensate	☒	Address (Give address to which approved copy of this form is to be sent)	
La Mar Trucking Company				P.O. Box 1528, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)	
Southwestern Energy Services Co					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	A	2	26 N	4 W	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clyde Phillips
(Signature)

Production Foreman
(Title)

10-18-65
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 21 1965, 19
BY Original Signed Emery C. Arnold
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.