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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9-9-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas Inc. Northwest Federal, Well No. 3-6, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

C, Sec. 6, T. 26N, R. 4W, NMPM., Basin Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 5-31-64 Date Drilling Completed 6-16-64

Elevation 7192 Total Depth 8390 PBD 8351

Top Oil/Gas Pay 2126 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 8126-8164 8242-8252 8270-8284 8315-8321

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 8390 Depth \_\_\_\_\_ Tubing 8078

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1040 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand & Water Frac 87,000# Sand 123,522 gallons of Water

Casing Press. 1503 Tubing Press. 1503 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter La Mar Trucking Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 15 1964, 19\_\_\_\_

Consolidated Oil & Gas Inc. OIL CON. COM.  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: Thomas M. Boyd Jr. (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name Consolidated Oil & Gas Inc.

Address P.O. Box 2038 Farmington, New Mexico

RECEIVED

SEP 15 1964