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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the creek tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico 9-9-64 (Date)
ADE HERE	RV REC	DUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
ake neke	S FEO b	Ges Ti	nc. Northwest Federal , Well No. 3-6 , in NE. 1/4 NW /
(Company	v or Opera	itor)	(Lease)
C	Sec	6	(Lease) , T. 26N , R. W. , NMPM., Undisignated Po
Unit Letter			
Rio Arril	ba		County. Date Spudded 5-31-64 Date Drilling Completed 6-16-64
Please ind	dicate loc	ation:	Elevation 7192Total Depth 8390 PBTD 8351
			Top Oil/Gas Pay 7656 Name of Prod. Form. Galluo
D C	В	A	PRODUCING INTERVAL -
•		į	Perforations 7656-7659 7664-7666 7672-7676
E F	G	H	Perforations Depth Depth
- -			Open Hole Casing Shoe 8390 Tubing 7631
			OIL WELL TEST -
L K	J	I	Chol Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size
l l			GAS WELL TEST -
	<u></u>	L	
(FODT)	AGE)		Natural Prod. Test: MCF/Day; Hours flowedChoke Size
ubing ,Casing	and Cemen	ting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	SAX	Test After Acid or Fracture Treatment: 622 MCF/Day; Hours flowed 3
			Choke Size 3/4 Method of Testing: one point back pressure test
12 3/4	196	195	
7 7/2		300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): Sand and Oil Frac 25,000 sand 39.984 gallons of Oil
7 5/8	41.54	100	sand):
5 1/2	8390	290	Casing Tubing Date first new Press. 333 Press. 333 oil run to tanks
31/2	1000	270	
, l,	774.23		Oil Transporter La Mar trucking Company
1 '	7631		Gas Transporter El Pass Natural Gas Company
emarks:			/oti.fly
			TLULI I I
		•••••	
			30
			SEP 1 3, 30
I hereby co	ertify the		ormation given above is true and complete to the best of my knowledge.
I hereby co	ertify the		10 CONSOLICACEU ULL C. WAS LINES
pproved	T 2 120)* 1 	(Company or Operator)
pproved	T 2 120)* 1 	(Company or Operator)
pprovedOIL C Original	ONSER Signed	VATION By	COMMISSION Representation (Company or Operator) By Sand Jr. (Signature)
pproved OIL C Original A. R. K	ONSER Signed	VATION By	COMMISSION By (Company or Operator) Thomas M. Boyd Jr. (Signature) Tiple Area Superintendant
OIL C Original A. R. K	ONSER Signed (ENDRI	VATION By CK	COMMISSION By (Company or Operator) Thomas M. Boyd Jr. (Signature) Title Area Superintendant Send Communications regarding well to:
OIL C Original A. R. K	ONSER Signed (ENDRI	VATION By CK	COMMISSION By Superintendant Company or Operator) Say Superintendant