UIL CONSERVATION DIVISION

Well

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Revise	d 1	0/	1/	78

Operator_		<u>Consolida</u>	ted (	il & Gas	Inc	Le	ase_		orthwest	No3 (GD)
Location of Well:	Unit	C Sec	6 T	hum.	26	Pao		1	Count	Rio_Arriba
or well.					Type	e of Prod.		Method	of Prod.	Prod. Medium
	<u>Nar</u>	ne of Rese	rvoir	or Pool	(Oil	or Gas)	(F	Flow or	Art. Lift)	(Tbg. or Csg.)
Upper	ļ									
Completion	ļ	Gallup				Gas		<del></del>	Flow	Tha.
Lower		Datata				0			F3	
Completion	L	<u>Dakota</u>		ק_קעק	J TOU SE	Gas UT-IN PRE	Seile	ንፑ ከለጥለ	Flow	Tbq.
Upper Hour	. date	2		Length		101 111 1111		SI pre		Stabilized?
Compl Sh						-in 3-Days psi				(Yes or No) No
Lower Hour	, date	•		Length	of	of SI press		88.	Stabilized?	
Compl Shi	ut-in	9-20-81		time shu	t-in	3-Davs			791	XXXXX or No) No
Commenced a	at (ho	un date				W TEST NO			roducina (Urno	m on Lough
lime	ILa	our, date);	` T	<u>9-23-8</u> Fres	sure		Prod	Zone Di	oddCing (obbe	r or Lower): Lowe
(hour, date						Compl.			Rem	arks
_										
9-21-81		1-Day		415	7	787			<u>Both Zon</u>	es Shut In
0 22 01		2 Days		126	-	70.1			Dath 7	Cl. 1 T.
9-22-81		2-Days		436		791			roth Zon	es Shut In
9-23-81		3-Days		452	7	799			Both Zon	es Shut In
9-24-81		1-Day		464	3	304			Lower Zone Flowing	
9-25-81		2-Days		473	-	301				
9-23-01		Z-Days		4/3	3	001			Lower 7.0	ne Flowing
	}									
Production	rate	during tes	t						<del></del>	
Oil:		BOPD ba	sed	on	B	bls. in		Hrs	GraGra	vGOR
Gas:	30		1CFPD	; Tested	thru (	Orifice o	r Me	ter):	<u>Meter</u>	
Upper Hour,	date			Length		OF-IN-PRE	_	E DATA SI pres		Stabilized?
Compl Shi			1	_		in sig				
Lower Hour,				Length	of	f		SI press.		Stabilized?
Compl Shu				time shu	t-in	-in psig		·	(Yes or No)	
2	- <del>- /  -</del> -	1-4-1	,		FLC	W TEST NO		7	77	
Commenced a	IT.a	nsed time		Pros	Silve	· T		Zone pr	roducing (Uppe	r or Lower):
Time (hour, date	e) s	ince **	Uppe:	r Compl.	Lower	Compl.		ome.	Rem	arks
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										OCT 2 0 1981
									<b>1</b>	OIL CON. COM.
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<del></del>										
Production					7	1. T		••	Ω -	200
011:		BOPD ba	Sed (	on_ D. Tastad	+ hwu	Orifice	25 N	Hrs.	Grav	GOR
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REMARKS:										·
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•						Operator		Cons	CiO betsbilo	& Gas Inc
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il Conserva	ation	Division	- <del></del>			Ву				·
						Title Production Superintendent				
						litle		Prod	<u>luction Superi</u>	ntendent
tle DEPUT	Y OIL &	GAS INSPECTO	R, DIST	. <b>#</b> 3		Da+o				
rie	***		,	<i>u</i> -		na re			-	

1. A passer leakage test shall be commenced on each multiply completed well within sever, hims after actual completion of the well, and annually thereafter as pre-tribed by the order authorizing the malipple completion. Such tests shall also to corrected on all multiple completions within seven dops following recompletion and/or chemical or fractive treatment, and who more remoderal work has been done on a well during which to packer or the full malabay bein distanced. Tests shall also be taken at my fire that it consists a summerced or whom remoders the full malabay is summerced in which remodes to by the location.

2. To constrain the property of the commencement of any paper leading test, the American test is the limit to the invitage as writing of the exact the the test is to be proved. It is a operators of its almost expectation.

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4. For the control, the new control deal completion deal he produced at the control of the control write the control zone reasons smaller. Less that the control again described as a control of a series of Land to the control of the

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7. Freedores for das-zone tests must be measured on cach rone with a deadweight pressure gauge at time intervals as follow in-nour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals for the second of each flow-period, at fifteen-minute intervals trained the first hour thereof, and at hour intervals thereafter, undating one pressure measurement immediately graph to the conclusion of each flow period. 7-day tests: immediately prior to the bumining of each flow period, at less one time during large flow period fat approximately the midway point) and immediately graph to the conclusion of each flow beried. Other pressures may be taken an desired, or no first section to well assemble, we previously such participance test.

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