

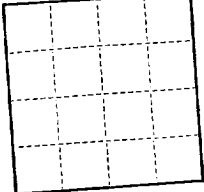
Indian Agency Jicarilla Tribal

Form 9-331 b
(April 1952)

Section 2

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Cont. #96, Tract 185
Lease No. Jicarilla "H"



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 1956

Jicarilla "H" Well No. 2 is located 990 ft. from N line and 990 ft. from E line of sec. 2

NE1/4 NE1/4 Section 2 (1/4 Sec. and Sec. No.) 26N (Twp.) 3W (Range) N.M.P.M. (Meridian) New Mexico (State or Territory)

Blanco (Field) Bio Arriba (County or Subdivision) (Est)
The elevation of the derrick floor above sea level is 711 1/4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to a Total Depth of Approx. 6500' with Rotary tools.
We expect to test the following zones at the following Approximate Depths:
EXPECTED TOP
3630'
6350'

SAND
Pictured Cliff
Mesa Verde

We expect to test any other zones that appear productive of Oil or Gas.
Casing Program: Approximately 300' of 10-3/4" casing with Approximately 300 Sx Cement,
Approximately 4000' of 7-5/8" casing with Approximately 150 Sx Cement, Approximately 2500'
of 5-1/2" Liner with Approximately 200 Sx Cement on bottom & will squeeze top of 5-1/2"
Liner with Approximately 200 Sx Cement.
We propose to perforate productive zones in Mesa Verde & Fracture Formation with Approximately 40,000 gal water using 1# sand per gal at injection rate of not less than 40 bbl per min.
We also propose to perforate Pictured Cliff zone and fracture in same method as the Mesa Verde.
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Magnolia Petroleum Company
Address P. O. Box 633, Midland, Texas

By Harve H. Mayfield
Title Assistant Division Superintendent

NEW MEXICO
OIL CONSERVATION COMMISSION

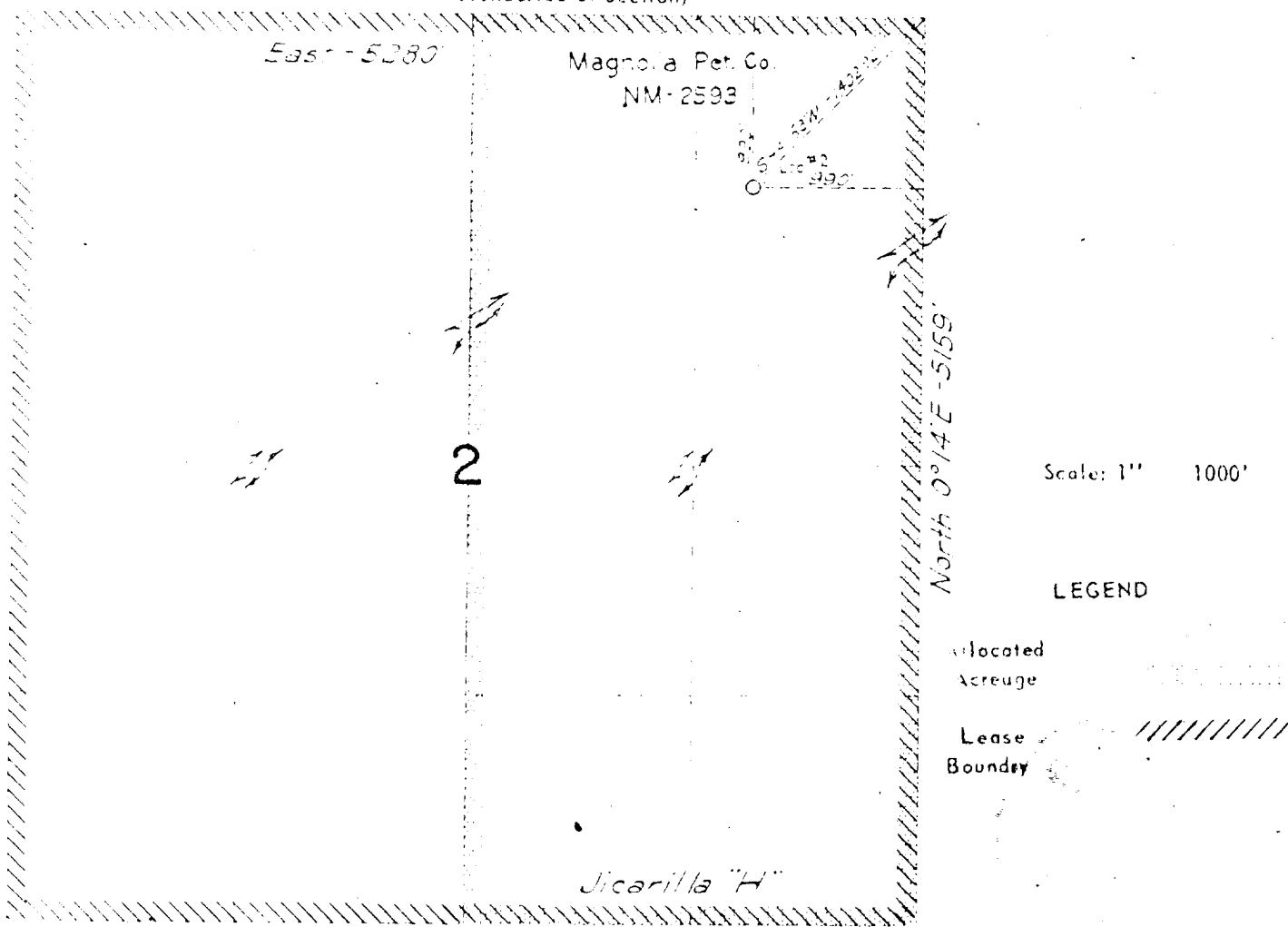
Form C-128

Well Location and/or Gas Proration Plat

Date 10/11/56

Operator **MAGNOLIA PETROLEUM COMPANY** Lease **JICARILLA "H"**
 Well No. **2** Section **2** Township **26N** Range **3W** NMPM
 Located **990** Feet From **North** Line, **990** Feet From **East** Line,
Rio Arriba County, New Mexico. C. L. Elevation **7102'**
 Name of Producing Formation **Mesa Verde** Pool **Blanco** Dedicated Acreage **312.7**

(Note: All distances must be from outer boundaries of Section)



1. Is this Well a Dual Comp.? Yes No
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage?
 Yes No

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name _____
 Position **Harve H. Mayfield - Asst. Division Supt.**
 Representing **Magnolia Petroleum Company**
 Address **P. O. Box 633, Midland, Texas**

Date Surveyed **10/11/56**

 Registered Professional Engineer and/or Land Surveyor
 No. **1415**

NEW MEXICO
OIL CONSERVATION COMMISSION

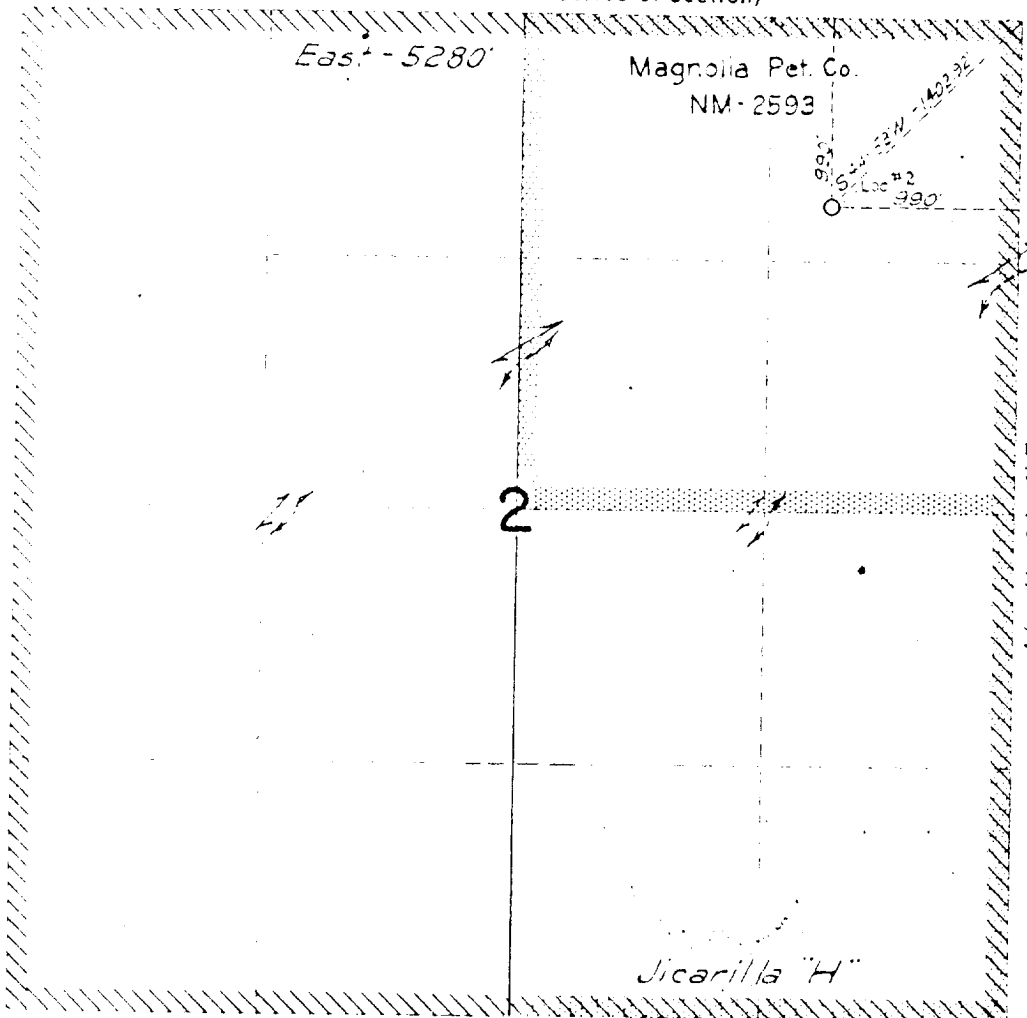
Form C-128

Well Location and/or Gas Proration Plat

Date 10/11/56

Operator MAGNOLIA PETROLEUM COMPANY Lease JICARILLA "H"
 Well No. 2 Section 2 Township 26N Range 3W NMPM
 Located 990 Feet From North Line, 990 Feet From East Line,
Rio Arriba County, New Mexico. G. L. Elevation 7102'
 Name of Producing Formation Pictured Cliff Pool Undesignated Dedicated Acreage 152.7

(Note: All distances must be from outer boundaries of Section)

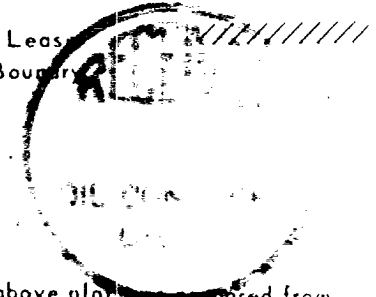


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 FARMINGTON, NEW MEXICO

Scale: 1" = 1000'

LEGEND

- Allocated Acreage
- Lease Boundary



1. Is this Well a Dual Comp.? Yes X No
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage?
 Yes No

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name Erve J. Wyfield - Asst. Division Supt.
 Position Erve J. Wyfield - Asst. Division Supt.
 Representing Magnolia Petroleum Company
 Address Box 333, Midland, Texas

Date Surveyed 9/30/56
W. H. Rice
 Registered Professional Engineer and/or Land Surveyor
 No. 1415