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W.B. Hoggatt, Production

- - - - -	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL /	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR 3 PRORATION OFFICE Operator MOBIL OIL CORPORATION Address					
	BOX 1652 CASPER WHYON Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Other (Please explain) THE X Effective 11/26/6	56		
	DESCRIPTION OF WELL AND L Lease Name JICARILLA (H) Location	2 HLANCO MESAVER	DE State, Federal	or Fee Fed (Indian)		
	Line of Section	nship 26 II Range 3	W , NMPM, Rio Ar	ciba County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form i ROCK ISLAND OIL & REFTUNDIG INC. Address (Give address to which approved copy of this form i					
	ROCK TSIAND OIL & REFTWING INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X FI Paso Natural Gas Co. If well produces oil or liquids, give location of tanks. A 2 26 N 3 W		Is gas actually connected? When Yes			
ıv.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	281966		
	Actual Prod. During Test Oil-Bbls.		Water-Bbls.	Gas-MGF NUV ZON. COM.		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE			[]	28 1966 Les Emory C. Arnold		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. #3				
11011204			This form is to be filed in compliance with RULE 1104.			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.