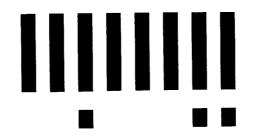
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NO. OF COPILS RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE		1	س
U.S.G.S.		ļ	
LAND OFFICE			
IRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		1	<u> </u>
BEGRATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	NEW MEXICO OIL CON REQUEST FC	SERVATION COMMISSION OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATURAL GAS	,
U.S.G.S.	7,017,0		
IRANSPORTER GAS /			
OPERATOR / PRORATION OFFICE			
Operator			
Mobil Oil Corporation	70701		
P. O. Box 633, Midland, Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New We'l Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate [A]	
If change of ownership give name and address of prévious owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including For	rmation Kind of Lease	Federal Lease No.
Lease Name Jicarilla "H"	2 Blanco Mesa Ver	Sidle, Leactor	(Indian)
Location / A Q	90 Feet From The East Line	e and 990 Feet From Th	neNorth
Unit Letter	ownship 26-N Range	3-W , NMPM, Rio A-	riba County
Line of Section 2		S	tili- form is to be sent)
DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which approve	New Mexico
Plateau Inc. Name of Authorized Transporter of Co		Box 108, Farmington Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas Co	D. Bae.	Box 990, Farmington	n, New Mexico
If well produces oil or liquids,	36-N 3-W	Yes	
If this production is commingled w	with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	ion - (X) Gas Well	New Hor	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations	TUBING, CASING, AN	ND CEMENTING RECORD	SACKS CEMENT
		DEPTH SET	SACKS OLIMA
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE			land and the all
		after recovery of total volume of load oi depth or be for full 24 hours)	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oi depth or be for full 24 hours) Producing Method (Flow, pump, gas	
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this		
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, gas	lift, etc.)
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	POR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	lift, etc.) Choke Size
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	POR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Mothod (pitot, back pr.)	POR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER'	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION MAR 2 3
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Teating Method (pitot, back pr.) VI. CERTIFICATE OF COMPL	Tor Allowable (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION MAR 2 3 1
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Mothod (pitot, back pr.) VI. CERTIFICATE OF COMPL	POE ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) MANCE and regulations of the Oil Conservation of the continuous	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERY APPROVED ef. BY Original Signer	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION MAR 2 3 1 d by Emery C Arnold SUPERVISOR DIST, #S
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL	Tor Allowable (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Ehut-in) OIL CONSERV ion ef. BY Original Signer Title This form is to be filed	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION MAR 23 d by Emery C Arnold SUPERVISOR DIST. #3 In compliance with RULE 1154.
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL	POE ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) MANCE and regulations of the Oil Conservation of the continuous	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Ehut-in) OIL CONSERV ion ef. By Original Signer TITLE This form is to be filed If this is a request for a "" this form must be account.	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION MAR 23 Arnold SUPERVISOR DIST. #3 In compliance with RULE 1194. Howable for a newly drilled or deep mpanied by a tabulation of the days
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL 1 hereby certify that the rules Commission have been compleadove is true and complete t	POE ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) MANCE and regulations of the Oil Conservation of the continuous	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV ion ef. By Original Signer TITLE This form is to be filed If this is a request for a ""I this form must be accounted to the staken on the well in account of this form."	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION MAR 2 3 In compliance with RULE 1194. Illowable for a newly drilled or deep mpanied by a tabulation of the davic cordance with RULE 111. Innet be filled out completely for a newly drilled.
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPL	POE ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) MANCE and regulations of the Oil Conservation of the continuous	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV ion en ef. BY	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION MAR 2 3 Description of the days of the







Job separation sheet

	DISTRIBUTION 7	REQUEST FOR	R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-6			
	U.S.G.S. LAND OFFICE		PORT OIL AND NATURAL GAS				
ı.	OPERATOR / PRORATION OFFICE						
	Mobil Oil Corporation						
	Box 633 Midl	Box 633 Midland, Texas 79701 Other (Please explain)					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of: Oth Dry Gas		•			
	Recompletion Change in Ownership	Oil Dry Gus Casinghead Gas Condensat	• X				
	If change of ownership give name and address of previous owner						
11	DESCRIPTION OF WELL AND L		Kind of Lease	Lease No.			
	Jicarilla "H" 2 Gavilan Pictured Cliffs State, Federal or Fee Federal						
	Location Unit Letter A : 990 Feet From The East Line and 990 Feet From The North						
	Line of Section 2 Town	ship 26-N Range 3-W	, NMPM, Rio Ar	riba County			
***	. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)			
	Name of Authorized Transporter of Off	Name of Authorized Transporter of Ch. Box 108, Farmington, N.M. 87401					
	Name of Authorized Transporter of Cast	Name of Authorized Transporter of Cusinghed Soc Box 990. Farmington, N.M. 87401					
	If well produces oil or liquids,	El Paso Natural Gas Company Unit Sec. Twp. Pge. Is gas actually connected? If well produces oil or liquids, 2 126-N 13-W Yes					
	-ive togetton of tooks.	A Z ZO-N 3-W that from any other lease or pool, gi	ive commingling order number:	1			
;	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
•	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe			
	Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	TIOCE CITE						
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Fr. I. Deedwring Method (Flow, pump, gas tijt, etc.)					
	Length of Toot	Tubing Fressure	Casing Pressure	Charles			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	SEP 1 7 1970			
	Actual		OIL CON. COM.				
	GAS WELL Length of Test		Bbls. Condensate/MMCF	Gravey openianadte			
	Actual Prode Test-MCF/D		Casing Pressure (Shrt-in)	Choke Size			
	Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)		A TION COMMISSION			
	VI. CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given the beat of my knowledge and belief.		APPROVED SEP 17 1970 , 19 Original Signed by A. R. Kendrick				
	Commission have been complied above is true and complete to the	with and that the information gives, ne best of my knowledge and belief.	TITLE PETROLEUM ENGI	neer dist, no, 3			
	\wedge	a	11165				

Authorized Agent

3/19/70

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed walls