

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Form C-104 and  
Effective 1-1-65

TRANSPORTER	OIL	<input checked="" type="checkbox"/>
	GAS	<input checked="" type="checkbox"/>
OPERATOR		<input checked="" type="checkbox"/>
REGISTRATION OFFICE		<input checked="" type="checkbox"/>

Operator  
**Mobil Oil Corporation**

Address  
**Box 633, Midland, Texas**

Reason(s) for filing (check proper box) Other (Please explain)

New Well  Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Licavilla "H"</b>	Well No., Pool Name, Including Formation <b>2 Blanco Mesavende</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No.
Location			
Unit Letter <b>A</b>	<b>990</b> Feet From The <b>East</b> Line and <b>990</b> Feet From The <b>North</b>		
Line of Section <b>2</b>	Township <b>26-N</b>	Range <b>3-W</b>	County <b>MIWPA, Rio Arriba</b>

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Plateau inc</b>	<b>Box 102, Farmington, N.M. 87401</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>North West Pipe Line Corp. System</b>	<b>501 Airport Dr., Farmington, N. M. 87401</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? when
	<b>Yes</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations							Depth Casing Shoe	
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*J. M. Daniel*  
(Signature)

12-4-73  
(Date)

**OIL CONSERVATION COMMISSION**  
**FEB 7 1974**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
METROPOLITAN ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.  
If this is a re-test on a well for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple