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SANTA FE			
FILE		1/	
U.S.G.S.		<u> </u>	L
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS	$\perp \perp$	
OPERATOR		Ц_	
PROPATION OFFICE		1	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	REQUEST FO	JRAL GAS	Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	OPERATOR PRORATION OFFICE Operator Mobil Producing Texas &							
ļ								
	Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas Corporation. (Effective Date: 1-1-1980)						
ļ	Change in Ownership							
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND LE	Well No.; Pool Name, Including For	rmation Kin	d of Lease		Lease No.		
	Jicarilla H	2 Blanco Me	1	te, Federal or F	•• Federal			
	Location A : 990	Feet From The <u>East</u> Line	and 990 F	eet From The_	North			
	Onit Letter		_W , NMРМ,		Rio Arril	Da County		
	Line of Section 2 Towns	20-10	<u> </u>					
111.	Name of Authorized Transporter of Oil	or Condensate				be sent)		
	Plateau. Inc.		Box 108 Far	hich approved c	opy of this form is to	be sent)		
	Name of Authorized Transporter of Casir Northwest Pipeline Corp		3539 E. 30t	h St, Far	mington, NM	37401		
		Unit Sec. Twp. Rgs.	Is gas actually connected? Yes	, when				
	If this production is commingled with	that from any other lease or pool,			D	v. Diff. Res'v.		
IV.	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Pi	ug Back 'Same Res'	V. Dilli. Rea V.		
		Date Compi. Ready to Prod.	Total Depth	Р.	B.T.D.			
		Name of Producing Formation Top Oil/Gas Pay		T,	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Traine Control of the			epth Casing Shoe			
	Perforations							
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET SACKS CEMENT		ENT			
	HOLE SIZE	CASING & TODING CITE						
					and to or a	resed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		Gae-MC			
					1	5.979		
	GAS WELL Bble. Condensate/MMCF				Gravity of Condensaty			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-		The same	and the second of		
v	I. CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE				N		
•			APPROVED	, 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Authorized Agent (Title) October 31, 1979 (Date)			BY Original Signed by FRANK T. CHAVEZ					
			TITLE					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
			Separate Forms	, C-104 must	be filed for each	boot to marriply		