NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	$\perp L$	
OPERATOR		\mathbb{L}'	
PRORATION OFFICE		<u> </u>	

-	DISTRIBUTION SANTA FE FILE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND ORDER ON AND MATURAL CA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	,				
	PRORATION OFFICE			•				
	Mobil Producing Texas & New Mexico Inc. Address							
Ì								
	Personals les filing (Check proper box) Other (Please explain)							
	New We!1 Recompletion Change in Ownership	Change in Transporter of: OII Dry Gas Corporation. Casinghead Gas Condensate (Effective Date: 1-1-1980)						
	If change of ownership give name and address of previous owner							
11.	TO THE LAND LEASE							
	Legse Name Jicarilla H	Well No. Pool Name, Including Form 2 Gavilan Pictured		_ [_]				
	Location Unit Letter A 990 Feet From The East Line and 990 Feet From The North							
	Line of Section 2 Town	ship 26—N Range	3-W , NMPM,	Rio Arriba County				
m.	DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be rent)				
	Name of Authorized Transporter of Oil [Plateau, Inc.,	XXX	Box 108 Farmington	NM 87401				
	Name of Authorized Transporter of Casir	Indiana Geo C		armington, NM 87401				
	Northwest Pipeline Corpo	Unit Sec. Twp. P.ge.	is gas actually connected? When					
	give location of tanks. If this production is commingled with	A 2 26-N 3-W	Yes ive commingling order number: 2	2500				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completion		Total Depth	P.B.T.D.				
	Date Spunden	Date Compi. Nearly to 1 to 1		Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay					
	Perforations	Depth Casing Shoe						
		TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT		SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	30.11.00.					
			A l d land all .	and must be equal to or exceed top allow-				
V	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Oate of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
		Oil - Bbls.	Water - Bble.	Gas-MCF				
	Actual Prod. During 1991							
	GAS WELL Length of Test Bbls. Co		Bbls. Condensate/MMCF	Gravity of Capabilities COM.				
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		ATION COMMISSION				
V	VI. CERTIFICATE OF COMPLIANCE		nct 2	OCT 29 1979				
			BY Original Signed by FRANK I CHAVET HAVE TO AS ASSESSED ON DIST. 歩3					
	900As is tide and combiers to the	•	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
	0 . 00	v 1						
	Becky 1 (Sign	ature)						
	Authorized	d Agent						
	October 3	icle) 1, 1979 ate)						
			Separate Forms U-104 must be inted to: 5861 post in the separate forms					