

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

July, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

International Oil & Gas Corporation, Well No. 1-5, in NE 1/4 NE 1/4,
(Company or Operator) Federal Burns TD (Lease)

Unit Letter A, Sec. 5, T. 26N, R. 7W, NMPM, Basin Dakota Pool

Rio Arriba County. Date Spudded 6-6-64 Date Drilling Completed 6-19-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6652' KB Total Depth 7390' KB PBTD 7363' KB

Top Oil/Gas Pay 7145' Name of Prod. Form. Graneros-Dakota

PRODUCING INTERVAL -

Perforations 7148-54', 7204-11', 7246-58', 7286'7322'.

Open Hole None Depth Casing Shoe 7390' KB Depth Tubing 7270' KB

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	262'KB	135
4 1/2"	7390'KB	350
2-3/8"	7270'KB	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4555 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 1 point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. 15% MCA; 100,000# - 20/40 sd; 108330 gal. wtr.

Casing Press. 2533 Tubing Press. 2530 Date first new oil run to tanks

Oil Transporter Not yet determined - will advise later

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 21 1964, 1964

O. International Oil & Gas Corporation
(Company or Operator)

By: V. E. Shryack
(Signature) V. E. Shryack

Title. Engineering Manager

Send Communications regarding well to:

Name.

V. E. Shryack, International Oil & Gas
Address. 825 Petroleum Club Bldg. Denver, Colo.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

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OIL CONSERVATION COMMISSION	
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