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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **International Oil & Gas Corporation**

Address **825 Petroleum Club Building, Denver, Colorado 80202**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☒

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal Burns D	Well No. 1-5	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A , Feet From The 790 North Line and 790 Feet From The East	Line of Section 5 , Township 26N , Range 7W , NMPM, Rio Arriba County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Not yet determined.	Address (Give address to which approved copy of this form is to be sent) Will advise at later date.		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Building 1507 Pacific Avenue, Dallas, Texas		
If well produces oil or liquids, give location of tanks.	Unit A , Sec. 5 , Twp. 26N , Rge. 7W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

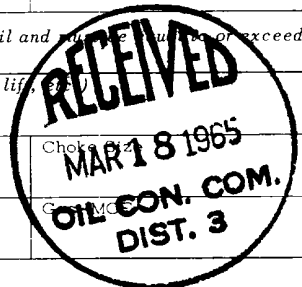
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX						
Date Spudded 6-6-64	Date Compl. Ready to Prod. 7-8-64	Total Depth 7390' RKB	P.B.T.D. 7363' RKB					
Pool Basin Dakota	Name of Producing Formation Dakota	Top Oil/Gas Pay 7148' RKB	Tubing Depth 7267' RKB					
Performations			Depth Casing Shoe 7390' RKB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8-5/8" OD	DEPTH SET 267' RKB	SACKS CEMENT 135					
7-7/8"	4 1/2" OD	7390' RKB	350					
	2-3/8" OD	7267' RKB	None					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and gas or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.



GAS WELL

Actual Prod. Test-MCF/D 4555	Length of Test 3 hours	Bbls. Condensate/MMCF None	Gravity of Condensate --
Testing Method (pitot, back pr.) 1 pt. BP	Tubing Pressure 373	Casing Pressure 891	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

COPY - Original signed by Wm. F. Schwenn

Wm. F. Schwenn - District Engineer

March 17, 1965

OIL CONSERVATION COMMISSION

APPROVED **MAR 18 1965**, 19

BY **Original Signed Emory C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

UNITED STATES
DEPARTMENT OF THE INTERIOR

SEEKING TO LOCATE
WELL OR LOCATIONS ON

Form approved
Federal Bureau No. 42-11424

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to back to a different reservoir.
Use "APPLICATION FOR PERMIT" form.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
International Oil & Gas Corporation

3. ADDRESS OF OPERATOR
825 Petroleum Club Building
Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on back of this form.)
See also space 17 below.
At surface
790' FNL, 790' FFL, Sec. 5-T26N-R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
6640' Gr., 6652' KB

5. LEASE DESIGNATION AND SERIAL NO.
SF 079162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Comm. Agree. No. 50-154

8. FARM OR LEASE NAME
Federal Bureau

9. WELL NO.
1-5

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., MD. OR BLK. AND SURVEY OR AREA
Sec. 5-T26N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

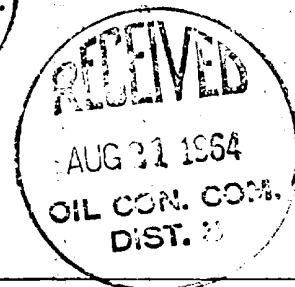
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Deviation Tabulation</u>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DEPTH	DEVIATION FROM VERTICAL
1683'	3 3/4°
1840'	4°
2092'	4 1/2°
2245'	2 1/4°
2403'	4 1/4°
2529'	4°
2686'	3 1/2°
2812'	3°
3092'	2 1/2°
3590'	2°
4128'	3/4°
4380'	3/4°
6107'	1°
6452'	3/4°
6807'	1°
7170'	1 1/2°
7275'	1°



18. I hereby certify that the foregoing is true and correct

SIGNED

V. E. Shryack

TITLE Engineering Manager

DATE 6-30-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: