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	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator	Depco	Inc	:.

}- - - -	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
I.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator Depco Inc.						
	Address 325 Petroleum Club Building, Denver, Colorado 80202						
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Other (Please explain) EFFECTIVE MARC	н 1, 1967			
	and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease No. Lease No. Lease No. Lease No. Lease No. State, Federal or Fee Federal						
	Location A 790	North	790				
	Unit Letter;	Feet From The Line	7-W , NMPM, Rio Arrib				
	Eme or section	SALE SALE CAS					
111.	Name of Authorized Transporter of Oil	P. O. BOX 3119, MIDLAND, TEXAS 79701					
	THE PERMIAN CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas Outhern Union Gas Company		Address (Give address to which approved copy of the Pricing & Ave. Fidelity Union Tower Bldg., Dallas, Texas				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Zo-N 7-W	Is gas actually connected? When Yes 9	-8-65			
IV	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.			
- • •	Designate Type of Completion	n – (X)		P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe			
	Perforations TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Cil Run To Tanks Date of Test		Producing Mines Poul producing Mines				
	Length of Test	Tubing Pressure	Casing ressults	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Ible.MAR 2 i967 OIL CON, COM.	Gas-MCF			
			DIST. 3				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/NEMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAR 2 1967							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold					
			TITLESUPERVISO	TITLE SUPERVISOR LAST. 73			
The Styles (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation					
(Strature)			If this is a request for allowable for a newly difficult well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form mustle				
	Dist. Prod. 2-27-67	itle)	able on new and recompleted wells.				
C-27-67 (Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply					

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.