

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Bldg. - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL, 790' FEL (NE/4 NE/4)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

AUG 16 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-17-85 MIRU Aztec Well Service. Found holes in 4½" prod. csg @ 2026' & 5080' opposite Fruitland and Mesaverde formations respectively. Squeezed 2985'-1800' w/200 sx C1 "B" containing 2% CaCl<sub>2</sub> @ 2500 psi. Subsequently press tstd csg to 1500 psi. Squeezed 6980'-4730' w/100 sx C1 "B" cmt @ 2000 psi. Subsequently press tstd csg @ 1000 psi. Ran 230 jts, 7247.08' - 2-3/8", 4.70# EVE tbg, landed @ 7257'KB. Extensive swbg for 24 days failed to cause well to commence flowing. Periodically swbd well when SICP exceeded 1000 psi. Well began to unload wtr & condensate intermittently.

8-09-85 SICP - 1040 psi, SITP - 968 psi. Turned well into sales line. Well sporadically unloading slugs of wtr & condensate with gas flwg on an intermittent basis. First production after remedial work occurred on 8-8-85.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE Prod. Supt. - So. DATE August 13, 1985  
Rockies

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 20 1985

AUG 16 1985

\*See Instructions on Reverse Side.

FARMINGTON RESOURCE AREA

NMOCC

BY \_\_\_\_\_