Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New + -100 Energy, Minerals are

....rces Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

₹เลเม <b>า</b>					110 11/11		Well AP	l No.		
клю Louis Dreyfus Natural Gas Corp.							30	-039-06756		
1				01-1 1	ome Cit	OK 73	134			
14000 Quail Springs Par	rkway,	Suite	600 -	Oklah	oma City	OK /3 (Please explai				
ason(s) for Filing (Check proper box)		Change in				,	-			
w Well  completion	Oil		Dry Gas							
completion :	Caminghead		Condensa							
hange of operator give name DEVA	LB Ene		mpany	- 162	5 Broadw	ay - Den	ver, CO	80202		
address of previous operator										
DESCRIPTION OF WELL A	ND LEA	Well No.	Pool Nan	ne, includin	g Formation		Kind of			e No.
Burns Federal		1	Basi	n Dako	ta		SCALE, P	ederal MATERIA	SF 07	9162
ocation						700			East	
Unit Letter A	: 790		Feet From	m The $\frac{N}{N}$	orth Line	nd	Fee	t From The	Last	Line
Section 5 Township	26N		Range	7W	, NM	PM,	Rio Arri	.ba		County
Joedou										
. DESIGNATION OF TRANS	SPORTE	R OF O	IL AND	NATUE	Address (Give	address to wh	ich approved	copy of this for	m is to be sen	····
ame of Authorized Transporter of Oil		or Conder	tare [	<b></b>	P.O. Bo	x 256,	Farmingt	on, NM	87499	
Giant Refining Company arms of Authorized Transporter of Casing		<u> </u>	or Dry C	Gas X	Address (Give	address to wh	uch approved	copy of this for	m is to be sen	!)
Gas Company of New Mex	xico		, ·		P.O. Bo	x 26400	, Albuqu	erque, N	M 8/125	) 
well produces oil or liquids,	Unit	Sec.	Twp.	•	le gas actually	connected?	When	?		
e location of tanks.	A	5	261		Yes					
his production is commingled with that f	rom any ou	her lease or	pool, give	e commings	ing order numb	a				
. COMPLETION DATA		Oil Wel	ı   C	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		i.	i_		1		1	DRTD		l
ate Spudded	Date Corr	ipi. Ready i	o Prod.		Total Depth			P.B.T.D.		
Perations (DF. RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	TAME OF	comerce i								
erforations	.1							Depth Casing	g Shoe	
·						IC PECCE	ND	<u> </u>		
					CEMENTI	DEPTH SET	<u>w</u>	s	ACKS CEM	NT
HOLE SIZE	I C	ASING & T	TURING S	SIZE	1	UET IN SE				
	<del></del>		000							
	-									
	ST FOR	MIOU	VARIF				llounds for the		for full 24 hou	rs.)
7. TEST DATA AND REQUE OIL WELL — (Test must be after t	ST FOR	ALLOV	VARIF		t be equal to or	exceed top at	llowable for th	is depth or be	for full 24 hou	rs.)
/. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR	ALLOV	VARIF		t be equal to or Producing M	exceed top at ethod (Flow, p	llowable for th pump, gas lift,	is depth or be	for full 24 hou	(2)
7. TEST DATA AND REQUES  OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR recovery of Date of	ALLOV total volum	VARIF		t be equal to or Producing M		llowable for th pump, gas lift,	is depth or be	for full 24 hou	73)
'. TEST DATA AND REQUES  OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR	ALLOV total volum	VARIF		Casing Press	ure	llowable for th pump, gas lýt,	is depth or be etc.) Choke Size	for full 24 hou	72
/. TEST DATA AND REQUED THE WELL (Test must be after to Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of	ALLOW I total volum Test	VARIF		Producing M	ure	llowable for th pump, gas lýl,	is depth or be	for full 24 hou	72
	ST FOR recovery of Date of Tubing !	ALLOW I total volum Test	VARIF		Casing Press	ure	llowable for th pump, gas lýt,	is depth or be etc.) Choke Size	for full 24 hou	2
7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL	ST FOR recovery of Date of Tubing I	ALLOV total volum Test Pressure	VARIF		Casing Press Water - Bble	ure	llowable for th pump, gas lýt,	Choke Size	OV 20	.22
7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank Length of Test  Actual Prod. During Test	ST FOR recovery of Date of Tubing !	ALLOV total volum Test Pressure	VARIF		Casing Press Water - Bble	ure	llowable for th pump, gas lýt,	Choke Size	for full 24 hou	2
TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR recovery of Date of Tubing I	ALLOV  total volum  Fest  Pressure  Is.	VABLE se of load		Casing Press Water - Bble	neare/MMCF	llowable for th pump, gas lýl,	Choke Size	OV 9	72
TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR recovery of Date of Tubing I	ALLOV total volum Test Pressure	VABLE se of load		Casing Press Water - Bble	ure	llowable for th purip, gas lýt,	choke Size  Gravity of	OV 9	2
TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puos. back pr.)	ST FOR recovery of Date of Tubing I	ALLOV total volum Test Pressure Is. Pressure (S	VABLE se of load	oil and mus	Casing Press Water - Bbis Bbis. Conde	neate/MMCF	, i	Choke Size	OV 2	12 
TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	ST FOR recovery of Date of Tubing I	ALLOVI  Iotal volum  Fest  Pressure  Is.  Pressure (S	WABLE  Me of load  hut-in)	oil and mus	Casing Press Water - Bbis Bbis. Conde	neate/MMCF	, i	choke Size  Gravity of	OV 2	72
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V. TEST DATA AND REQUED THE WELL (Test must be after the Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature	ST FOR recovery of Date of Tubing I  Oil - Bb  Length Tubing CATE ( rulations of that the i	ALLOW  I total volum  Test  Pressure  Is.  Of Test  Pressure (S  OF CON the Oil Con formation the and belief	hut-in)  APLIA  Iservation  given about.	oil and mus  NCE  ve	Casing Press Water - Bbis Bbis. Conde	DENIE/MMCF Bure (Shut-in)  OIL CC e Approv	ONSER\	Choke Size  Gravity of Choke Size	Condensate  DIVISION V - 2199	ON 32
C. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ST FOR recovery of Date of Tubing I  Oil - Bb  Length Tubing CATE ( rulations of that the i	ALLOV  total volum  Test  Pressure  Is.  Pressure (S  OF CON  the Oil Con  formation  e and belief	hut-in)  APLIA aservation given about.	oil and mus  NCE  ve	Casing Press Water - Bbis Bbis. Conde	DENIE/MMCF Bure (Shut-in)  OIL CC e Approv	ONSER\	Choke Size  Gravity of Choke Size  ATION  NO	Condensate  DIVISION V - 2199	ON 32

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. UR
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.