

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator DUGAN PRODUCTION CORP.	Well API No.
Address P.O. Box 420, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Effective 5-1-90	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name NCRA	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. SF 079161
Location				
Unit Letter: A	790	Feet From The North	Line and 890	Feet From The East
Section 3	Township 26N	Range 7W	NMPM	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Inc.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) (no change)
If well produces oil or liquids, give location of tanks.	Unit A	Sec 3
	Twp 26N	Rge 7W
	Is gas actually connected?	When ?
	yes	6-29-60

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours.			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim L. Jacobs
Printed Name **Jim L. Jacobs**
Date **4-26-90**
Title **Geologist**
Telephone No. **325-1821**

OIL CONSERVATION DIVISION
APR 27 1990

Date Approved _____
By Bill D. Chang
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 23 1960

OIL CON. DIV.
DPT. 3

Lease No.
SF-079161

**B. & R.
SERVICE, INC.**



TEMPERATURE SURVEY

COMPANY EL PASO NATURAL GAS PRODUCTS COMPANY

WELL #1 **FIELD** N.C.R.A.

COUNTY RIO ARBIBA **STATE** NE W MEXICO

SEC. 3 **TWP.** 26N **RGE.** 7W

APPROX. TOP CEMENT 2510'

Survey Begins at 2000' **Ft. Ends at** 2923' **Ft.**

Approx. Fill-Up 65% **Max. Temp.** 125°

Log Measured From GRD. LEVEL **Run No.**

Casing Size	Casing Depth	Diam of Hole	Depth
5 1/2" from	to 2923'	8 3/4" from	to
from	to	from	to

Date of Cementing 1-21-60 **Time** 1:30 PM

Date of Survey 1-22-60 **Time** 7:00 AM

Amount of Cement 150 SACKS

Type

Amount of Admix

Type

Recorded by HOLLOWAY

Witnessed by BURNETT

REMARKS OR OTHER DATA

2 STAGE COLLAR @ 3053'

TEMPERATURE IN DEGREES FAHRENHEIT

