

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
MAR 1 1965

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

4. UNIT AGREEMENT NAME
5. FARM OR LEASE NAME
6. WELL NO.
7. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR B.E. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

Basin Dakota
Sec. 5-26N-7W
Rio Arriba New

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR

International Oil & Gas Corporation
825 Petroleum Club Building
Denver, Colorado 80202

3. ADDRESS OF OPERATOR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.
At surface

710 FNL, 1750 FWL
Sec. 5 - 26N - 7W

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6598' Gr; 6609' DF; 6610' KB

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

SUBSEQUENT REPORT OF:
REPAIRING WELL
ALTERING Casing
ABANDONMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give subsurface locations and measured and true vertical depths for all material proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all material pertinent to this work.)

Drilled 7-7/8" hole to 7385' TD. Ran 4 1/2" OD - J55 - 8R - STC casing
11.6# from surface to 22' KB (1 jt); 10.5# from 22' KB to 6530'
Cemented as follows:
1st stage: 11.6# from 6530' KB to 7385' KB (27 jts).
2nd stage: 175 sx 40% Diacal "D" followed by 200 sx class "N"
8:10 AM 1-21-65.
Thru Baker two-stage tool @ 2860' KB using 35
POB 9:30 AM 1-21-65. Close tool w/2500 psi, cor
to 7344' KB & test csg to 4000 psi.
Complete as follows:
Zone
Dakota
Dakota
Dakota
Dakota

Perforations
7267-72' (1 JSPP)
7250-54' "
7226-32' (2 JSPP)
7183-95' "

7226-32' (2 JSPP) Dakota

Treatment
Spot 200 gal W.C. Spot 5
using 66,780 gal us
containing 2 1/2 IP 4800
IIP 3600 p
AIP 3500
ISIP 16C24-65
gal 15
10,00
FR-1VED
A

18. I hereby certify that the foregoing is true and correct
SIGNED R. J. DAVENPORT
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ON. COM.
DIST. 3

*See Instruction.

...each operations when completed, as indica
...State, on all lands in such State, pursuant to
...number of copies to be submitted, particularly to
...be obtained from, the local Federal and/or State office.
...should be described in accordance with Federal requirements. Con
...ent should include such special information as is required by local Federal and/or State
...abandonment; data on any former or present productive zones, or other zones with present sign
...bottom) and method of placement of cement plugs; mud or other material placed below, between
...or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well
...abandonment.