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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
International Oil & Gas Corporation
Address
825 Petroleum Club Building, Denver, Colorado 8020
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)
Lease name & number change

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name 825 Miles Federal	Well No. 1-4	Pool Name, including Formation South Blanco Tocito	Kind of Lease State, Federal or Free Federal
Location Unit Letter C ; 710 Feet From The North Line and 1750 Feet From The West Line of Section 9 , Township 26N Range 7W , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> McWood Corporation	Address (Give address to which approved copy of this form is to be sent) Oil & Gas Building, Box 330, Abilene, Texas.		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Building 1507 Pacific Avenue, Dallas, Texas		
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 5	Twp. Rge. 26N 7W
Is gas actually connected? Yes		When September 8, 1965	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		XX	XX					
Date Spudded 12-17-64	Date Compl. Ready to Prod. 3-2-65		Total Depth 7385' RKB		P.B.T.D. 7344' RKB			
Pool Undesignated Tocito	Name of Producing Formation Tocito		Top Oil/Gas Pay 6581'		Taking Depth 7126'			
Perforations 6581-85'					Depth Casing Shoe 7385' RKB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8-5/8" OD		339' RKB		180			
7-7/8"	4 1/2" OD		7385' RKB		410			
	2-3/8" OD		7126' RKB		Pkr.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1036	Length of Test 3 hour	Bbls. Condensate/MMCF None	Gravity of Condensate --
Testing Method (pitot, back pr.) 1 pt. BP	Tubing Pressure 77 psig	Casing Pressure 264 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm. F. Schwenn
(Signature)
Wm. F. Schwenn, District Engineer
(Title)
September 8, 1965
(Date)

OIL CONSERVATION COMMISSION
APPROVED **SEP 13 1965**, 19

BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.