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| NEW MEXICO OIL CONSERVATION COMMISSION |     |
| DISTRIBUTION                           |     |
| SANTA FE                               |     |
| FILE                                   |     |
| U.S.G.S.                               |     |
| LAND OFFICE                            |     |
| TRANSPORTER                            | OIL |
|  | GAS |
| PRODUCTION OFFICE                      |     |
| OPERATOR                               |     |

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado December 38, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Tribal "C", Well No. 7-5, in NE 1/4, NE 1/4,  
(Company or Operator) (Lease)  
A, Sec. 5, T. 26N, R. 3W, NMPM, Tapicito Pictured Cliffs Pool  
Unit Letter

Rio Arriba

County. Date Spudded 9/8/62 Date Drilling Completed 9/25/62

Please indicate location:

Elevation 7111 KB Total Depth 6154 PBDT 6105

Top Oil/Gas Pay 5974 Name of Prod. Form. Pictured Cliffs

|   |   |   |     |
|---|---|---|-----|
| D | C | B | A O |
| E | F | G | H   |
| L | K | J | I   |
| M | N | O | P   |

PRODUCING INTERVAL -

Perforations 3816-22, 3828-40, 3848-65, 3871-78, 3883-90

Open Hole Depth Casing Shoe Depth Tubing 3755

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

890' FNL, 890' FEL  
(FOOTAGE)  
Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 637 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Orifice Tester

| Size    | Feet | Size        |
|---------|------|-------------|
| 10-3/4  | 325  | Circ.       |
| 7-5/8   | 4019 | 392 ft. CU. |
| 5-1/2   | 3917 | squeezed    |
| Liner   | 4019 | in          |
| 1" tbg. | 3755 |             |

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 78,900 gal. water

Casing Press. 920 Tubing Press. 920 Date first new oil run to tanks Waiting on Connection

Oil Transporter La Mar Trucking, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Model "D" (Baker) packer set at 5224'. This is a dual Pictured Cliffs Mesaverde completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 4 1963, 19.....

Consolidated Oil & Gas, Inc.  
(Company or Operator)

By: W. H. Williams  
(Signature)

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

Title: Chief Engineer

Send Communications regarding well to:

Name: W. H. Williams

Address: 4150 E. Mexico Ave., Denver 22, Colo

