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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Consolidated Oil & Gas, Inc. Tribal "C", Well No 7-5 , in. NE	r 28, 1962 (Date)
Consolidated Oil & Gas. Inc. Tribal "C" walks 7-5 : NE	(22)
Consolidated Oil & Gas Inc Tribal "C" Wall Ma (-) in INE	. NE
	/4
(Company or Operator) (Lease)	. 7
A , Sec. 5 T 26N , R 3W , NMPM, Blanco Mesaverde	ePool
Unit Latter	0/25/62
Rio Arriba County. Date Spudded 9/8/62 Date Drilling Completed	5 6105
Please indicate location: Elevation 7111 KB Total Depth 6154 PB	
Top Oil/Gas Pay 5974 Name of Prod. Form. Mesav	rerde
D C B A O PRODUCING INTERVAL -	
Perforations 5974-98, 6026-40, 6060-66, 6086-92	· K
E F G H Open Hole Depth Casing Shoe 6142 Depth Tubi	ing 5927
OIL WELL TEST -	Choke
L K J I Natural Prod. Test:bbls.oil,bbls water inh	nrs,min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil	
	Lnoxe
M N O P load oil used):bbls.oil,bbls.water inhrs,	min. Size
GAS WELL TEST -	
390'FNL, 890'FEL Natural Prod. Test: MCF/Day; Hours flowedCh	ioke Size
bing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment: 170 MCF/Day; Ho	
Orifice Tester	
Choke Size 3/4" Method of Testing: Orifice Tester	
	id. water. oil, and
7-5/8 4019 392 ft. Acid or Fracture Treatment (Give amounts of materials used, such as ac sand): 100,000 lb. sand, 68,000 gal. water	10, 1101, 111, 1
E 1/71 2017 Kanaagad	
Casing 1220 Waiting on Co	onnection
iner 4019 in Press Press. 1230 oil run to tanks Walting off St	
tbg. Gil Transporter La Mar Trucking	1111
-1/2" 5947 Filippe Natural Cas Company	
Baker Model "D" packer set at 5224'This is a dual	4.4.4.8.4.4
marks: Baker Model D packer set at Jaki	Mon Colors
Pictured Cliffs, Mesaverde completion.	MA CO.
I hereby certify that the information given above is true and complete to the best of my knowledge.	CAIL CIES
proved Company or Operator)	NC.
proved	
L	4
/ AADI S. I.D.	
(1ABO15,10, a	
OIL CONSERVATION COMMISSION By: (Signature)	
OIL CONSERVATION COMMISSION By: (Signature) Chief Engineer	
OIL CONSERVATION COMMISSION By: Chief Engineer Title Send Communications regarding	ng well to:
OIL CONSERVATION COMMISSION By: Chief Engineer Title Send Communications regarding	ng well to:
OIL CONSERVATION COMMISSION By: (Signature) Chief Engineer	