

A 10x10 grid with a point labeled '5' at the center (5, 5) and a point labeled '0' at (8, 8).

U. S. LAND OFFICE Jicarilla
SERIAL NUMBER Apache - Socony
LEASE OR PERMIT TO PROSPECT Mobil

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Contract No. 97
RECEIVED
JUN 11 1963
U.S. GEOLOGICAL SURVEY
SAN ANTONIO, TEXAS

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.
 Lessor or Tract Tribal "C" Field Tapicito PC State New Mexico
 Well No. 7-5 Sec. 5 T. 26N R. 3W Meridian NMPM Blanco MV County Rio Arriba
 Location 890' ft. S of N Line and 890' ft. E of E Line of Sec. 5 Elevation 7111' KB
 (Describe, show relative to section)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 10, 1963 Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 8 1962 Finished drilling September 25 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 3776 to 3850 No. 4, from to

G No. 2, from 5954 to 6038 No. 5, from to

No. 3, from to No. 6, from to

(Circular stamp: JUN 2 1964)

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	325	240 sacks	Pump and Plug		
7 5/8	4019	424 sacks	Pump and Plug		
5 1/2	6142	240 sacks	Pump and Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3816-3890						
5974-6092						

TOOLS USED

Rotary tools were used from 0 feet to 6154 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES 3 hr. potential test
Put to producing November 26, 1962

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours $\frac{637}{170} \frac{PC}{MV}$ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. $\frac{920}{1230} \frac{PC}{MV}$

EMPLOYEES

EMPLOYEES	
Huron Drilling Co., Driller	_____, Driller
_____, Driller	_____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
<u>LOG TOPS</u>			<u>PERFORATIONS</u>
Pictured Cliffs	3807 (#3304)		3816-3822
Mesaverde			3822-3840
Cliffhouse	5592 (#1519)		3848-3865 Pictured Cliffs
Point Lookout	5942 (#1069)		3871-3878
			3883-3890
			5974-5998
			6026-6040 Mesaverde
			6060-6066
			6086-6092