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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado September 11, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Tribal C, Well No. 3-6, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
A, Sec. 6, T. 26N, R. 3W, NMPM, Tapicito Pictured Cliffs Pool  
Unit Letter

Rio Arriba County Date Spudded May 11, 1962 Date Drilling Completed May 31, 1962

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7138' KB Total Depth 6213' PBTB 6173'

Top Oil/Gas Pay Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3922'-3940' 3880' notch

Open Hole Depth Casing Shoe 6207 Depth Tubing 5858'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4600 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# 20-40 sand, 108,000 gal. water

Casing Press. 1082 Tubing Press. 1082 Date first new oil run to tanks Waiting for connection

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

890' F/NL & 790' F/EL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	305'	250
7"	4061'	180
4-1/2"	3970' - 6207'	liner 280
1-1/2"	5858'	tubing

Remarks: Dual completed with Mesaverde

SEP 13 1962

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved September 11 SEP 13 1962

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Consolidated Oil & Gas, Inc.  
(Company or Operator)

By: (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name Robert B. Tenison

Consolidated Oil & Gas, Inc.

Address 1700 Broadway  
Denver 2, Colorado