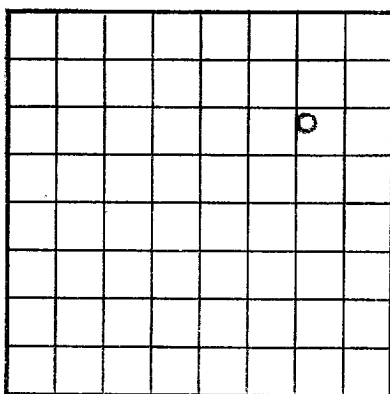




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Elcarilla Apache**
SERIAL NUMBER **Socony Mobil**
LEASE OR PERMIT TO PROSPECT **97**

JUL 30 1962

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DALLAMINGTON, NEW MEXICO

Company **Consolidated Oil & Gas, Inc.** Address **2112 Tower Bldg., 1700 Broadway, Denver, Colorado**
Lessor or Tract **Tribal "C"** Field **Tapiato P. C.** State **New Mexico**
Well No. **3-6** Sec. **6** T. **26N** R. **3W** Meridian **Blanco M.V. County** Rio Arriba
Location **3-6** ft. (N.) of **6** Line and **3W** ft. (E.) of **NMPM** Line of **790** Elevation **7120 KB**
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 11**, 19 **62** Finished drilling **July 3**, 19 **62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
G No. 2, from **3875** to **3942** No. 5, from _____ to _____
G No. 3, from **5996** to **6146** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	40	8	3-55	6200	Flow	3970	See Below		Production
7	28	8							Liner
4 1/2	9.7	9							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	305		Pump & Plug		
7	4061				
4 1/2	6206				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set **6173-6213**
Adapters—Material **Cement** Size _____

SHOOTING RECORD

Sand Water, Etc.	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pictured Cliffs	3712				
Pictured Cliffs	3723				
10,000 gal. water	100,000 gal.			3880-3940	
100,000 # sd	100,000 gal water			6010-6145	

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to **6213** feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to production **July 10**, 19 **62**
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **P. C. 4600**
MV 1862
P. C. 1094
MV. 115

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Perforations:			
3880	6010		
6010	6046		
6046	6090		
6112	6119		
6140	6145		
Log Tops:			
Pictured Cliffs Fm	3883	(+3245)	
Pictured Cliffs Sd "A"	3875	(+3245)	
Pictured Cliffs Sd "B"	3923	(+3215)	
Pt. Lockhart	5996	(+1145)	

SEE ATTACHED NOTICES
HOWAYLION RECORD—C-1000-02

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.