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SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	17	Γ^{-}
OPERATOR			
PRORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE / FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and116 Effective 1-1-65 GAS				
I.	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE							
	Consolidated 01 Address P.O. Box 2038 Reason(s) for filing (Check proper box	Farnington, New Mexico	OF BOTH LaMAR TE INC. THIS PURCHAS	TION PURCHASED ALL THE ASSETS BUCKING, INC. AND INLAND COUDE, SE INCLUDED N. M. S. C CH HAS BEEN TRANSFERRED TO TOOK.				
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	-	CLYDE C. LaMAR, PRESIDENT INLAND CORPORATION				
	If change of ownership give name and address of previous owner							
II.	Lease Name Location Unit Letter (1)	Well No. Pool Na	me, Including Formation Idiaignated Gallup The and 1850 Feet From	Kind of Lease State, Federal or Fee				
		ownship 26 North Range	L West , NMPM,	County				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transporter of Oi Name of Authorized Transporter of Ce (1) Mass Till	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen				
•••	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:					
IV.	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spud-led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations Depth Casing Shoe							
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o	il and must be equal to or exceed top allow•				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-CRLLIVED				
	GAS WELL			OCT 21 1965				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav Ofton ON COM. DIST. 3				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Siz				
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Clycle (Signature)		OIL CONSERVATION COMMISSION APPROVED OCT 2 1 1965 BY Original Signed Emery C. Arnel TITLE Supervisor Dist. # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
					Production 10-18-6	itle)	able on new and recompleted Fill out Sections I. II. I	II. and VI only for changes of owner,
				10-18-65 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DISTRIBUTION			
SANTA FE		1	
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	DISTRIBUTION	NEW MEXICO OIL. CO	O'ISERVATION COMMISSION	Form 0-104		
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and U-110		
	FILE / _		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS		
	LAND OFFICE	-				
	TRANSPORTER OIL /					
	OPERATOR /					
	PRORATION OFFICE	-				
1.	Operator					
	Concolidated Oil	& Gas Inc.	INLAND CORPORATI	ON PURCHASED ALL THE ASSETS		
	Address		INC THIS PURCHASE	UCKING, INC. AND INLAND CRUDE, E INCLUDED N. M. S. C.		
	P.O. Box 2038.	Farmington , New Mexico	PERMIT # 670 WHIC	H HAS BEEN TRANSFERRED TO		
	1 1	Change in Transporter of:	INLAND CORPORATION	ON.		
	New Well Recompletion	Oil Dry Ga:		CLYDE C. LaMAR, PRESIDENT		
	Change in Ownership	Casinghead Gas Conden	77	INLAND CORPORATION		
			<u> </u>	·		
	If change of ownership give name and address of previous owner					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease		
	Location Northwest	1 B1:	anuo Mesaverde	State, Federal or Fee		
	Location					
	Unit Letter;	Feet From The Horth Line	e andFeet From	The		
	I de la Control	vnship A/ Name	NMPM,	County		
	Line of Section , Tov	wnship 26 North Range 4	West Rio	April 100		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	,		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)		
			P.O. Poy 1528 F	amington Hen Meries		
	Name of Authorized Francisco of Cal	menead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sen		
	al Jaso	Parlund	- 100			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
	give location of tanks.	G 7 26 N 4 W	Yes			
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shee		
	Perforations			Depth Coming shee		
		TUBING CASING AND	CEMENTING BECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE 312E	OASING Q TODING SIZE				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-		
	OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Bracella		
	Length of 1 ear	· manid : tanama	gasing , ressau	GFI FIVEN		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	G. MLULIVLD		
	_					
				OCT 21 1965		
	GAS WELL			- LON CON		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate DIST. 3		
			a			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
			<u> </u>	ATION COMMISSION		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			ATION COMMISSION		
			APPROVED OCT 21 196			
			Onicinal S	Signed Emery C. Arnold		
	above is true and complete to the	above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold		
	· -			ist. # 3		
		p		compliance with RULE 1104.		
	C'hala D	hellis		wable for a newly drilled or deepened		
		1-0	well this form must be accomp	anied by a tabulation of the deviation		

VI.

· 		
Chile	Shelipa	
f	(Scanature)	
Production Foresta		
10-16-6aie)		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.