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DISTRIBUTION			
SANTA FE			
FILE		II	
u.s.g.s.			
LAND OFFICE			l
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

	SANTA FE /	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE						
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NAT	JRAL GAS			
	OIL						
	TRANSPORTER GAS /	1					
	OPERATOR 2						
1.	PRORATION OFFICE Operator	<u> </u>					
	Northwest Production Corporation						
	Address Rux 1756, El Faso.						
	DUX 1750, 11 1 650,						
	Reason(s) for filing (Check proper box		Other (Please expl	ain)			
	New Well	Change in Transporter of: Oil Dry Gas	. Compressor	installed.			
	Recompletion Change in Ownership	Casinghead Gas Conden	<u> </u>				
			107 1	,			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind	of Lease No.			
	JICARILLA 119 M	10 BLANCO MESAV		e, Federal or Fee PREERAL 119			
	Location						
	Unit Letter L ; 158	5 Feet From The South Line	e andF	eet From The			
	7	26Y	4W =	io Apriba			
	Line of Section To	wnship Range	, NMPM,	County			
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
111.	Name of Authorized Transporter of Oil		Address (Give address to wh	ich approved copy of this form is to be sent)			
	Name of Authorized Transporter of Car El Paso Hatural Gas C		Address (Give address to wh	ich approved copy of this form is to be sent)			
	ET MES METERAL GER C	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	ome pec. Twp.	10 gas actuary comments.	1			
		th that from any other lease or pool,	give commingling order num	her:			
IV.	. COMPLETION DATA	in that from any other rease of poor,	give comminging order nam				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'v.			
		<u> </u>	Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.11.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	, , , = , ==, ==, ==, ===,						
	Perforations			Depth Casing Shoe			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & FUBING SIZE					
			<u></u>				
			<u> </u>				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and mu able for this depth or be for full 24 hours)				load oil and must be equal to or exceed top allow-			
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, punp das lift, etc.)		in gas lift, etc.)					
				(IIII III AN			
	Length of Test	Tubing Pressure	Casing Pressure	Chelled Size			
		Oil-Bbls.	Water-Bbls.	MN 3 GEOMOF			
	Actual Prod. During Test	CII-BBIB.		L CON COM			
			' 	DIST. 3			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			Casing Pressure (Shut-in	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costro Pressure (suec-222)	Chore size			
	CEDEVISION OF COMPLIAN	OF	OIL CON	SERVATION COMMISSION			
VI	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. J. D. 12 1000 1000 1000 1000 1000 1000 1000						
			APPROVED JAN 26 1067 , 19, 19, Original Signed by Emery C. Arnold				
			TITLE SUPERVISOR DIST. #3				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, and VI for changes of owner,				
		ate)	well name or number, or	well name or number, or transporter, or other such change of condition.			
			Separate Forms Completed wells.	104 must be filed for each pool in multiply			