t	DISTRIBUTION			
1	SANTA FE			
	FILE			٠
	U.S.G.S.			
	LAND OFFICE			
ſ	TRANSPORTER	OIL		
		GAS		
	OPERATOR	كينية		
	PRORATION OF			

	DISTRIBUTION  SANTA FE  FILE	REQUEST FOR ALLOWABLE AND							
	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	AUTHORIZATION TO TRAI	ASPURT UIL AND	NATURAL GAS					
1.	Cperator								
	NORTHWEST PRODUCTION CORPORATION								
	Box 1796, El Paso, Texas 79949								
.	Reason(s) for filing (Check proper box)  New We!!  Change in Transporter of:								
	Recompletion Oil Dry Gas Condensate Condensate Condensate								
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.								
	Lease Name  Jicarilla 119 N  Location	Well No. Pool Name, Including Fo		State, Federal or	i — 1				
	Unit Letter A;	Feet From TheLine	e and	Feet From The					
	Line of Section 07 Tov	mship 26N Range	04W , NMP	и, ј	Rio Arriba County				
II.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address	to which approved	copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  NORTHWEST PIPELINE CORPORATION  501 Airport Drive, Farmington, New Mexico								
	If well produces oil or Hquids, give location of tanks.  A 07 26 N 04 W								
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling ord						
. • •	Designate Type of Completic		New Well Workover	Deepen P	lug Back Same Restv. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Т	ubing Depth				
	Perforations	D	epth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must equal to or exceed top allowable for this depth or be for full 24 hours)								
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	ow, pump, gas 15	tueived\				
	Length of Test	Tubing Pressure	Casing Pressure	1	Choke Size IN 2 9 1974				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		CON. COM.				
			DIST. 3						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF C	Gravity of Condensate				
	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size				
Vi	CERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSION							
	I hereby certify that the rules and Commission have been complied	APPROVED FEB 7 1974 , 19							
	above is true and complete to th	BY Original Signed by Emery C. Arnold							
	01.0	TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.							
	1)116 /	lordhause	To this is a sequent for allowable for a newly drilled or deepened						
	(31g)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
	Operation (T	All sections of this form must be filled out completely for allowable on new and recompleted wells.							
	DEC 2	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							

Separate Forms C-104 must be filed for each pool in multiply completed wells.