

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico

12-23-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corp.

"H"

Well No. **11-7**

in **NW**

1/4

NW

1/4

(Company or Operator)

(Lease)

D

7

SEW

4W

NMPM

Tapacito SC

Pool

Unit Letter

Rio Arriba

County **Doña Ana**

10-30-57

Date Drilling Completed **12-13-57**

2000

Please indicate location:

Elevation **7074**

Total Depth **3010**

PBTD

Top Oil/Gas Pay **3788**

Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

3788-3820, 3837-3841

Perforations **-**

Depth **3010**

Depth **3788**

Open Hole **-**

Casing Shoe **3010**

Tubing **3788**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **642** MCF/Day; Hours flowed **3**

Choke Size **2/4** Method of Testing: **Back pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **44,100 gals water & 35,000# sand**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter **Waiting on pipe line**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	121.10	100
8-1/2	3074.72	150
1-1/4	3776.20	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 26 1957**, 19____

Northwest Production Corp.

RAY PHILLIPS (Company or Operator)

Ray Phillips

By: _____ (Signature)

Title **Asst. Mgr. Production Operations**

Send Communications regarding well to:

W. E. Johnston,

Name **500 Sims Building**

Address **Albuquerque, N. M.**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

OIL CONSERVATION COMMISSION

AZ 1 DISTRICT OFFICE

No. 1000 Received 3

DISPOSITION

	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓