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CISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C+104
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Oil C-10; and C-	
FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND MATHE AS	s e rs
OIL	INLAND CORPC	AR TRUCKING, INC. AND INLAND	CRUDES - III (OCC
FRANSPORTER GAS	THE PHOTON	THACK INCLUDED N. M. S. C. C.	i - Joht.
OPERATOR	DEPART # 670	WHICH HAS BEEN TRANSFERRED	TO 1 - File
PRORATION OFFICE	INLAND CORPO	ORATION.	L - Atlantic
perdur		CLYDE C. Lamak, PKE	
Tenneco Oil Comp	Daily	INLAND CORPORATION	·
	, Durango, Colorado 8130	1	
) Reason(s) for filing (Check proper bo) \overline{X}	Change in Transporter of:	Other (Please explain)	
Frequencies	Oil Dry C	Effective Fir	rst Delivery
Change in Ownership		ensate	.00 2011,019
If change of ownership give name and address of previous owner			
	V FLACE		
DESCRIPTION OF WELL AND		ame, Inclusive Fermation	Situa of Lease
Jicarilla	"A" 4 B	asin Dakota	State, Federal or Fee Federal
Unit Letter K ; 185	60 Feet From The South:	ine and <u>1850</u> Feet From	The <u>West</u>
Lane i Section 19 To	waship 26-N Range	5-W , NMPM,	Rio Arriba Ceunty
Proton Amilan an ma Andron			2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent;
Canada Tarr		P. O. Box 1528, Farm	,
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 💢	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Ga	S	P. O. Box 990, Farmi	ngton, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen
give location of tanks.	K 19 26 5	No	On Approval
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Completion	on = (X)	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/22/65 Elevations (b.t., RKB, RT, GR, etc.)	11/23/65 Name of Producing Formation	7585	7526
	1	Top Oil/Gas Pay	Tubing Depth
6633 GR	Basin Dakota	7255	7490 Depth Casing Shoe
7255 - 7490			
	TUBING, CASING, AN	D CEMENTING RECORD	7585
-DLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
124-17-	8-5/8	7+37+	250 sx
6-3/ 4	1-1/2	7584	lst stage 300 sx
	0.270		2nd stage 310 sx
	2-3/8 tbg.	7490	3rd stage 570 ax
TEST DATA AND REQUEST FO ON. WELL		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	!		Tar in the second
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Annal Deed During Trees	0/1-25/0	Marine Chil-	KLUL! (P.W.)
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF MAR 23 1966
0.2	, p.		OIL COM. COM
GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bhis Condonage (1910)	Gravity of Condensa DIST. 3
		Bbis. Condensate/MMCF	Gravity of Condensation
9934 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pr.	611	1243	3/1
CERTIFICATE OF COMPLIANCE		<u> </u>	
		OIL CONSERVATION COMMISSION	
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED MAR / 3 1550	Emery C. Arnold

I.

Supervisor Dist. # 3 TITLE _

(Signature)

(Date)

Production Clerk

March 21, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or decreated well, this form must be accompanied by a tabulation of the decreation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of conertion, well name or number, or transporter, or other such change of concition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.