

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079296

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pubco Federal

9. WELL NO.

#12

10. FIELD AND POOL, OR WILDCAT

Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 23-T26N-R6W**

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface**790 FNL, 1450' FWL Sec. 23-T26N-R6W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6600 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

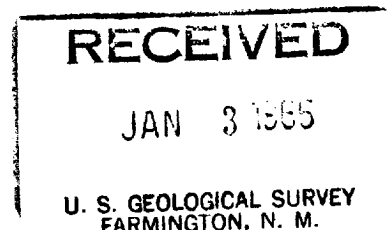
NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tested csg. to 4500 psi for 30 min. - o.k.**12-27-65****Perf. 7586-7606 w/2 jets/ft. & 7542-7552 w/4 jets/ft. Three stage Frac. - 1st stage in two parts. 1st stage 1st part 80,000 gals. wtr. w/50,000# 20/40 sd and 10,000# 10/20 sd @64BPM 3800 psi, dropped 40 balls. 1st stage 2nd part 55,000 gal. wtr. w/30,000# 20/40 sd and 10,000# 10/20 sd @ 45BPM 4200 psi. Set Baker bridge plug @7535', perf. 7496-7520 w/2 jets/ft.****12-28-65****2nd stage; 60,000 gal. wtr. w/50,000# 20/40 sd @ 48BPM 4000 psi. Set bridge plug @7450 perf. 7360-7396 w/2 jets/ft. 3rd stage; 40,000 gal. wtr. w/40,000# 20/40 sd @59BPM 3600 psi dropped 30 balls after 40,000 gals. in and screened out.**

18. I hereby certify the foregoing is true and correct

SIGNED **Original Signed By: CHARLES E. RAMSEY, JR.**TITLE **Area Production Manager**DATE **12-31-65**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.