

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF 079296

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FEDERAL #12

9. API WELL NO.

30-039-08065

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 23, T-26N, R-6W

12. COUNTY OR PARISH

RIO ARRIBA

13. STATE

NM

19. ELEV. CASINGHEAD

ROTARY TOOLS

XX

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FNL & 1450' FWL UNIT LTR 'C'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-13-65

16. DATE T.D. REACHED

12-3-65

17. DATE COMPL. (Ready to prod.)

4-8-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 6760

20. TOTAL DEPTH, MD & TVD

7624

21. PLUG. BACK T.D., MD & TVD

7608

22. IF MULTIPLE COMPL., HOW MANY*

GR 6760

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5362 - 5523 MESAVERDE

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8	32.3	401	13 3/4	300 SX
4 1/2	10.5	7614	7 7/8	995 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	DEPTH SET (MD)
					2 3/8	5475	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33.* PRODUCTION

DATE FIRST PRODUCTION 5-3-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 5-4-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 10	GAS—MCF. 290	WATER—BBL. 2	GAS-OIL RATIO 29,000
FLOW. TUBING PRESS. 119	CASING PRESSURE 220	CALCULATED 24-HOUR RATE →	OIL—BBL. 10	GAS—MCF. 290	WATER—BBL. 2	OIL GRAVITY-API (CORR.) 50.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Paul R. Headley

TITLE

SR. STAFF ANALYST

DATE 5-4-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOOD

LEASE NO: SF 079296
LEASE NAME & WELL NO: FEDERAL #12
API #: 30-039-08065
COUNTY & STATE: RIO ARRIBA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF MESAVERDE W/ 1 JSPF @ 5362, 5364, 5366, 5368, 5370, 5372,
5374, 5376, 5388, 5392, 5394, 5396, 5406, 5408, 5425, 5427, 5436,
5438, 5443, 5445, 5454, 5456, 5465, 5467, 5469, 5475, 5479, 5482,
5484, 5486, 5490, 5492, 5515, 5517, 5519, 5521, 5523.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
5362 - 5523	ACID W/ 1500g 15% NEFE HCL, WITH 66 BALL SEALERS. FLUSH W/ 3800g 2% KCL WATER. FRAC W/ 143,720g SLICK WATER W/ 120,000# 20/40 SAND.
RBP @ 5580'	SET RBP @ 5580' TO TEMPOARAY ABANDON THE BASIN DAKOTA ZONE.