

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | | | | |
|--|--|---|--|--|------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 2. Name of Operator CONOCO INC. | | Contact: DEBORAH MARBERRY E-Mail: deborah.marberry@usa.conoco.com | 5. Lease Serial No. NMSF 079296 |
| 3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 | | 3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466 | | 8. Well Name and No. FEDERAL 12 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T26N R6W NENW 790FNL 1450FWL | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE BASIN DAK | | 9. API Well No. 30-039-08065 | |
| | | 11. County or Parish, and State RIO ARRIBA COUNTY, NM | | 7. If Unit or CA/Agreement, Name and/or No. | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was downhole commingled 04/18/95 as per the attached. The original paperwork was lost and Conoco is resubmitting.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7635 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/09/2001 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/04/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

ACCEPTED FOR FILE
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 02 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the Federal Bureau of Investigation, United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON, NM
BY

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD

Daily Summary

| | | | | | | | |
|-------------------------|-----------------------------|---|--|-------------------------------|-------------------------------------|--------------------------------------|--------------|
| API 300390806500 | County RIO ARRIBA | State/Province NEW MEXICO | Surface Legal Location NMPM-26N-6W-23-C | NS Dist. (ft) 790.0 | NS Flag N | EW Dist. (ft) 1450.0 | EW Flag W |
| KB Elev (ft) 6772.00 | Ground Elev (ft) 6760.00 | Plug Back Total Depth (ftKB) 7,592.0 | Spud Date 11/15/1965 | Rig Release Date 12/3/1965 | Latitude (DMS) 36° 28' 38.748" N | Longitude (DMS) 107° 26' 27.24" W | |

| Start | Ops This Rpt |
|-----------|--|
| 4/17/1995 | <p>Type of Operation: MIRU</p> <p>Present Operation: Blow well down, NDW, NUBOP, RIH 1 joint of 2 3/8" tbg. tag fill, POOH with 170 joints of 2 3/8" tbg (5475') an seat nipple. RIH with retrieving head, hydrosatic bailer, an 170 joints of 2 3/8" tbg. tag up fill at 5507', pump in hole 50 bbls. 2% KCL. Start working bailer, clean sand to top of plug, (5580'). Latch on to RBP , release plug, POOH with 2 3/8" tbg, bailer, an RBP. Pump 40 bbls of 2 % KCL , well stared to flow. Clean out sand from tbg. RIH with hydrosatic bailer, 2 3/8" tbg. tag fill at 7523', clean fill to 7578'. POOH with tbg. an bailer. SDFN</p> <p>Zone: DK/MV</p> |
| 4/18/1995 | <p>Type of Operation: Blow well down</p> <p>Present Operation: Blow well down , RIH with seat nipple, 166 joints 2 3/8" tbg , 9- Blast joints, 64 joints of 2 3/8" tbg land well at 7525'-LAND SN AT 7525"</p> <p>RIG DOWN MOVE OUT</p> <p>Zone: DK/MV</p> |